Denny S. Tout Energy. DEPUTY OIL & GAS INSPECTOR

AUG 1 9 1999

State of New Mexico Minerals and Natural Resources Department

#### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088



IT REMEDIATION AND CLOSURE REPORT

Operator:

Amoco Production Company (Williams Field Services) Telephone:

(801) 584-6361

Address:

P.O. Box 58900, Salt Lake City, Utah 84158-0900

WellName:

**REAMES COM #1** 

(86555)

Location:

Unit or Qtr/Qtr Sec B Sec 25 T 26N R 6W County Rio Arriba

PitType

Dehydrator

LandType:

**BLM** 

Pit Location: Pit dimensions: length 25ft., width 26ft.,

(Attach diagram)

Reference: Wellhead

Footage from reference:

120 ft.

Direction from reference:

5 Degrees East of North

Depth To Ground Water:

(Vertical distance from contaminants to seasonal high water elevation of

Less than 50 feet (20 points) 50 feet to 99 feet Greater than 100 feet

(10 points) (0 points)

ground water)

Wellhead Protection Area:

(Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)

Yes (20 points) No (0 points) 0

Distance To Surface Water:

(Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches) Less than 200 feet (20 points) 200 feet to 1,000 feet(10 points)

Greater than 1,000 feet(0 points)

Ranking Score (TOTAL POINTS):

0

0

0

Date Remediation Started: 6/1/98

Date Completed: 6/1/98

Remediation Method: Excavation ~

Approx. Cubic Yard 145

(check all appropriate

sections)

Landfarmed 🔽

Insitu Bioremediation

Other

Landfarmed soil after mechanical aeration.

Remediation Location:

Onsite 🗹 Offsite

(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action:

The pit was excavated to remove gross petroleum contamination. The excavated material was mechanically aerated and placed into an onsite landfarm.

Ground Water Encountered:

Final Pit:

Sample location REAMS COM#1-V-EXFL-01

Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths)

Two samples were collected, one sample from the excavation bottom and the second sample was made up of 4 points from each excavation wall.

Sample depth 12 feet

Sample date 6/1/98 Sample time 17:15

Sample Result

No

Benzene (ppm) <0.05

Total BTEX (ppm) 0.350

Field Headspace (ppm)

TPH (ppm) 221

Ground Water Sample:

No

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

5-20-99 DATE

PRINTED NAME Mark Harvey for Williams Field Services AND TITLE

### PIT RETIREMENT FORM

7 1 00	SSS Marther Sunay 90's
Date:	Wediner_30NNY_003
Well Name Remes com # 1 Operator Amoco	
Land Type: (BLN) (STATE) FEE CINDIAN	County RIO ARRIBA
One Call Made (505-765-1234)? 🚫 N	
Line Marking Evident?	LAND FARM WELL
	0
	THE STATE OF THE S
Pit Location:	
Reference Wellhead <u>×</u> Other	_
Distance from: 120'	}}
Direction: 5 Degrees E N	
of	-
W S	
	-
Starting Pit Dimensions 14 x 15 x 2	
	-
Final Pit Dimensions 24 x 20 x 12	-
	SITE SKETCH
	escription: SILTY CLAY
@ 2'	11 11
@ 4' @ 6'	11 11
@ 8′	11 11
@ 10′	11 11
@ 12	CLAYSTONE
Well Proximity To: Residence, Domestic Water \	
Arroyo, Wash, Lake, Stream	
Estimated or Known Distance	to Ground Water
Source of Backfill (if other than processed materi	al
Sodice of Backilli (ii office main processed majori	J
Samples collected: Type Progress: Verification	ID REAMES CON #1. V. EXWA-OI GOIL Water
Progress: Verification	
Progress: Verificat	
Sample sent to Lab Via: Courier Hand Carried	Other Preservative: ICE Other
Comments:	SITE HAD SWET ODOR AND HEAVY STAINING -
	WE FLOOR AT 12 FEET - WALLS SEEM CLEAN -
ATTIVITY INTO	
Soil Shipped to	O: ON SITE LANDEALM
Prepared by:	$\frac{1}{2}$
(pit sketch-show sample pts.)	

# QWAL LABORATORIES, INC.

2911 ROTARY TERRACE, P.O. BOX 562/PITTSBURG, KS 66762/(316)232-1970

LABORATORY REPORT:

**REFERENCE #:** 9806168

WILLIAMS FIELD SERVICE-MS4JI SENT

TO: P.O. BOX 58900

SALT LAKE CITY, UTAH 84108

MARK HARVEY

PROJECT: JICARILLA PIT REMEDIATION

Reference Fraction: 9806168-05A

Sample ID: REAMS COM#1-V-EXWA-01

Sample Date Collected: 06/01/9817:15:00

06/17/98 DATE REPORTED: DATE COLLECTED: 06/01/98

DATE RECEIVED: 06/04/98

Sample Matrix: SOIL

TEST	METHOD	RESULT	UNITS	DL	ANALYZED	BY
BTEX	SW846 8021			3.0	<del></del>	
BENZENE		ND	MG/KG	0.050	06/08/98	JК
TOLUENE		0.2	MG/KG	0.050	06/08/98	
ETHYLBENZENE		ND	MG/KG	0.050	06/08/98	
TOTAL XYLENES		0.6	MG/KG	0.050	06/08/98	
BFB (SURROGATE)		103	125	75	,	
TPH	SW846-8015	37.9	MG/KG		06/06/98	SKV

ND=NONE DETECTED DL=DETECTION LIMIT SU=STANDARD UNITS

B=DETECTED IN METHOD BLANK

APPROVED BY:

TERRY/KOESTER

LABORATORY DIRECTOR

### QWAL LABORATORIES, INC.

<sub>065</sub>55

2911 ROTARY TERRACE, P.O. BOX 562/PITTSBURG, KS 66762/(316)232-1970

LABORATORY REPORT:

**REFERENCE #:** 9806168

SENT WILLIAMS FIELD SERVICE-MS4JI

TO: P.O. BOX 58900

SALT LAKE CITY, UTAH 84108

MARK HARVEY

PROJECT: JICARILLA PIT REMEDIATION

Reference Fraction: 9806168-06A

Sample ID: REAMS COM#1-V-EXFL-01

Sample Date Collected: 06/01/9817:15:00

DATE REPORTED: 06/17/98

DATE COLLECTED: 06/01/98

DATE RECEIVED: 06/04/98

Sample Matrix: SOIL

TEST	METHOD	RESULT	UNITS	DL	ANALYZED	BY
BTEX	SW846 8021			3.0		
BENZENE		ND	MG/KG	0.050	06/06/98	JK
TOLUENE		ND	MG/KG	0.050	06/06/98	JΚ
ETHYLBENZENE		ND	MG/KG	0.050	06/06/98	JK
TOTAL XYLENES		0.2	MG/KG	0.050	06/06/98	JK
BFB (SURROGATE)		110	125	75	, ., .	
TPH	SW846-8015	221	MG/KG		06/06/98	SKI

ND=NONE DETECTED
DL=DETECTION LIMIT
SU=STANDARD UNITS

B=DETECTED IN METHOD BLANK

APPROVED BY:

TERRY KOESTER

LABORATORY DIRECTO

## QWAL LABORATORIES, INC.

2911 ROTARY TERRACE, P.O. BOX 562/PITTSBURG, KS 66762/(316)232-1970

LABORATORY REPORT:

**REFERENCE #:** 9807321

DATE COLLECTED: 07/06/98

DATE REPORTED:

DATE RECEIVED:

SENT WILLIAMS FIELD SERVICE-MS4JI

TO: P.O. BOX 58900

SALT LAKE CITY, UTAH 84108

MARK HARVEY

PROJECT: PIT REMEDIATION

Reference Fraction: 9807321-23A

Sample ID: REAMES COM#1-V-LF-01 / 86555

Sample Date Collected: 07/06/9812:14:00

7 PPM Sample Matrix: SOIL

Met 8-3-

8-3-99

TEST	METHOD	RESULT	UNITS	DL		ANALYZED	BY
TPH	SW846-8015	360	MG/KG		2.0	07/11/98	SKW

ND=NONE DETECTED
DL=DETECTION LIMIT
SU=STANDARD UNITS
B=DETECTED IN METHOD BLANK

APPROVED BY:

TERRY KOESTER
LABORATORY DIRECTOR

07/14/98

07/09/98