

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL ☒ GAS ☒ DRY ☐ Other <u>Dual</u>	
b. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>Dual</u>	
2. NAME OF OPERATOR Tenneco Oil Company			
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado 81301			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1750' FHL 1450' FEL At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 10/22/65		16. DATE T.D. REACHED 11/14/65	
17. DATE COMPL. (Ready to prod.) 12/10/65		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6630 GR	
19. ELEV. CASINGHEAD 6630		20. TOTAL DEPTH, MD & TVD 7600	
21. PLUG BACK T.D., MD & TVD 7555		22. IF MULTIPLE COMPL., HOW MANY* Two	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7497-7273 Dakota 6756-6780 Undesignated Gallup	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric, Formation Density	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
DEPTH SET (MD)		HOLE SIZE	
CEMENTING RECORD		AMOUNT PULLED	
8-5/8		24#	
5-1/2		15 & 14#	
467		12-1/4	
7600		6-3/4	
250 sx		1st stage 255 sx	
2nd stage 150 sx		3rd stage 900 sx	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
NONE		2-1/16	
7250		7250	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7497-7273 and 350 gallons acid and 1250 gallons mud		7497-7273	
6756-6780 2 HPF		6756-6780	
75,000 lbs sd & 85,000 gals wt.		60,000 lbs sd & 55,000 gals wt.	
33.*		OIL CON. COM. DIST. 3	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in)		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
91		Flowing	
12/21/65		3	
3/4		→	
FLOW. TUBING PRESS.		CASING PRESSURE	
525 Gallup		1587	
265 DK		Packer	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		GAS—MCF.	
91		Gallup 6751	
None		Dakota 3388	
35. LIST OF ATTACHMENTS		TEST WITNESSED BY	
None		JAN 28 1966	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.		U. S. GEOLOGICAL SURVEY	
Original Signed By		FARMINGTON, N. M.	
SIGNED		TITLE	
Harold C. Nichols		Senior Production Clerk	
DATE		January 25, 1966	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	3072	3120	Sd, Gas	Same		
Mesaverde	4742	5405	Sd, Gas			
Gallup Sand	6750	6793	Sd, Gas			
Dakota	7270	7510	Sd, Gas			