

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Tenneco Oil Company Lease Jicarilla A Well No. 5
Location of Well: Unit G Sec. 20 Twp. 26 Rge. 5 County Rio Arriba

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art. Lift)	Prod. Medium (Tbg. or Csg.)
Upper Completion	Gallup	Oil	Flow	Tubing
Lower Completion	Dakota	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Compl	Hour, date	6/6/83	Length of time shut-in	72 hours	SI press. psig	360	Stabilized? (Yes or No)	yes
Lower Compl	Hour, date	6/6/83	Length of time shut-in	72 hours	SI press. psig	980	Stabilized? (Yes or No)	yes

FLOW TEST NO. 1

FLOW TEST NO. 1

Commenced at (hour, date)*		6/9/83 10:00 a.m.		Zone producing (Upper or Lower): lower	
Time (hour, date)	Lapsed time since*	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		
6/10/83 9:00 a.m.	24 hours	360	435		
6/11/83 9:30 a.m.	48 hours	360	415		

Production rate during test

Oil: BOPD based on Bbls. in Hrs. Grav. GOR
Gas: 228 MCFPD; Tested thru (Orifice or Meter): Meter

MID-TEST SHUT-IN PRESSURE DATA

Upper Compl	Hour, date	Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Compl	Hour, date	Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

FLOW TEST NO. 2

Flow Test No. 2

Commenced at (hour, date)**		Zone producing (Upper or Lower):			
Time (hour, date)	Lapsed time since **	Pressure Upper Compl. Lower Compl.		Prod. Zone Temp.	Remarks

RECEIVED

JAN 09 1984

OIL CON. DIV.

DIST. 3

RECEIVED
JAN 09 1984
OIL CON. DIV.
DIST. 3

Production rate during test

Oil: BOPD based on Bbls. in Hrs. Grav. GOR
Gas: MCFPD; Tested thru (Orifice or Meter): Meter

REMARKS:

If any early shut-in occurs within 72 hours of the start of the test, the test is to be terminated.

Approved: JAN 09 1984
Original Signed by CHARLES GRILSON

By
DEPUTY OIL & GAS INSPECTOR, DIST. #3

Checked by Tenneco Oil Company
Reviewed by District Engineer
Title Agent
Date January 6, 1984

- [illegible]

3. The results of the above-described tests shall be filed in triplicate in the District Office of the New Mexico Oil Conservation Commission on the west side of the Mexican Border. The Test Form Revised 1-1-58, with all deadweight pressures indicated thereon as well as the flowing temperatures (sand zone only) and gravity and GOR (oil zone only). A pressure versus time curve for each one of each test shall be constructed on the reverse side of the Border Leakage Test Form with all deadweight pressure points indicated thereon. For all zones the pressure curve should also indicate all key pressure changes which may be reflected by the recording gauge charts. These key pressure changes should also be tabulated on the front of the Border Leakage Test Form.

