

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau NO. 1004-0133
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Cont. 110	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla, Dulce NM	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1750' FNL, 1450' FEL		8. FARM OR LEASE NAME Jicarilla A	
14. PERMIT NO.		9. WELL NO. 5	
15. ELEVATIONS (Show whether BP, RT, GR, etc.) 6630' GR		10. FIELD AND POOL, OR WILDCAT Tapacito Gallup/Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T26N, R5W	
		12. COUNTY OR PARISH Rio Arriba	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input checked="" type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Repair Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to repair the referenced well according to the attached detailed procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED

Stan McKee

TITLE Senior Regulatory Analyst

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCC

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JUL 27 1984
CLERK
BUREAU

APPROVED
JUL 24 1984
Stan McKee
M. MILLENBACH
AREA MANAGER

LEASE Jicarilla AWELL NO. 58-5/8 "OD, 24 LB, K-55 CSG.W/250 SXTOC @ surface5-1/2 "OD, 14 & 15.5 LB, K-55 CSG.W/1305 SXTOC @ surfaceDETAILED PROCEDURE:

1. MIRUSU. Kill well w/2% KCl wtr. NDWH. NUBOP.
2. POOH w/2-1/16" short string. (Not latched into anchor).
3. POOH w/2-1/16" long string.
4. PU 2-3/8" workstring.
5. RIH w/Model D-1 latch-in plug on tbg. Set in Model "D" @ 7250'. POOH.
6. RIH w/wireline set - tbg retrievable BP, set above Gallup perfs @ 6700'. Dump 2 sxs sand on RBP.
7. RIH w/fullbore pkr on tbg.
8. Set pkr @ 6670' \pm . PT BP to 2000 psi.
9. PT uphole to find leak(s).
10. After leak(s) are established, attempt circulation out Braden Head. If circulation can be established, set pkr 400' above leak. Pump Class B cmt w/2% CaCl w/BH open until cmt reaches surface, then close BH & squeeze 1bbl cmt out into formation (cmt should be displaced out tbg prior to closing BH, cmt volume to be determined by depth of leak). If circulation out BH cannot be established, close BH, set pkr 400' \pm above leak(s) & establish pump in rate w/wtr. Squeeze leak w/150 sxs Class B w/2% CaCl. Max 2000 psi sqz pressure. (Overdisplace by 5 bbls and resqueeze if necessary.) When sqz is obtained, check for backflow. Release pkr and reverse tbg clean. PU 2 stds and reset pkr. WOC.
11. POOH w/tbg & pkr. RIH w/4-3/4" bit.
12. D.O. cmt & P.T. csq to 500 psi.
13. POOH w/tbg & bit, RIH w/retrieving head. CO to RBP.
14. Release & POOH w/RBP.
15. RIH w/pkr on workstring. Set @ 6700'. Acidize Gallup w/1000 gal 15% HCl. Nitrify w/500 scf/bbl. FTCU overnight.
16. Kill tubing. Release pkr, POOH.
17. RIH & retrieve "D-1" plug. POOH laying down workstring.
18. RIH w/2-1/16" long string w/seal assy, S.N. & pump thru expendable check. Land in Model D @ 7250' (do not rerun anchor). Hydrotest in hole.
19. RIH w/2-1/16" short string w/S.N. & pump out plug in orange-peeled perf'd sub. Land @ 6750' \pm .
20. NDBOP. NUWH.
21. Drop ball & pump out long string plug. Swab in if necessary.
22. Pump out short string plug, kick around w/N₂ if necessary.
23. Return both zones to production.

