

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells in different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Cont. #110
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla, Dulce, NM
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1750' FNL, 1450' FEL		8. FARM OR LEASE NAME Jicarilla A
14. PERMIT NO.		9. WELL NO. 5
15. ELEVATIONS (Show elevations to the resource area) 6630' GR		10. FIELD AND POOL, OR WILDCAT Tapacito Gallup/Basin Dakota
		11. SEC., T., R., N., OR S.W. AND SURVEY OR AREA Sec. 20, T26N, R5W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other)

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Casing Repair

REPAIRING WELL ☐
ALTERING CASING ☒
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

07/26/84: MIRUSU. Kill well w/2% KCl. NDWH. NUBOP. Pooh w/short strg. POOH w/long strg. RIH w/tbg & Model D latchin plug. Set plug in packer @ 7250'. RIH W/WL set 5-1/2" RBP. Set plug @ 6695'. RIH w/tbg, fullbore pkr. Dumped sd on top of plug first. RIH w/tbg & pkr. Set pkr @ 3100'. Press tstd BS @ 1000 psi. Held o.k.

07/27/84: RIH w/tbg 6660'. Press tst dn tbg @ 2000 psi. Held o.k. PUH. Finally isolated leak @ 235'. Etab'd rate into csg, 1/8 BPM @ 2750 psi. Spotted 10 sxs cmt @ 235'. POOH w/tbg. Sqzd dn csg to 2000 psi.

07/28/84: RIH w/tbg 4-3/4" bit. Dr1 to cmt. Press tst csg to 500 psi. Brk back to 100 psi. Etab'd rate into leak 1/2 BPM & 1400 psi. Had circ'n to surface out the Bradenhead. POOH w/tbg & bit. RIH w/tbg to 186'. Circ'd out Bradenhead w/12 # cmt to surface. SD. POOH w/tbg. Closed rams. Closed Bradenhead. Sqz'd w/16 # cmt til we got a sqz @ 3000 psi. Used 50 sxs Class B w/2% CaCl2. Left 2000 psi on sqz.

07/30/84: Dr1 cmt to top of sqz. Press tst the csg to 500 psi. Held o.k. Release RBP. POOH w/same. RIH w/tbg & 5-1/2" fullbore pkr. Set pkr @ 6850'. Press tst plug in Model D to 3000 psi. Held o.k. PU to 6700'. Set pkr. Acidized Gallup w/1000 gals of 15% HCl using 500 scf N2 per bbl. Flushed to top perf w/N2.

(Continued on page 2)

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McKinn

TITLE Sr. Regulatory Analyst

DATE 7/31/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 10 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY *ESB*