Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Dopartment

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	חבסו			., 110# 11	/	ND ALITI		ATION				
I.		_				ND AUTH NATURA	_		(
Operator AMOCO PRODUCTION COMPANY									Well API No. 300391188700			
Address												
P.O. BOX 800, DENVER, Reason(s) for filing (Check proper box)	COLORAL	00 8020)1			Other (Plea	ue explai	n)				
New Well Change in Transporter of:								•				
Recompletion	Oil	\mathbf{Z}	Dry Ga									
Change in Operator	Casinghea	d Gas	Conde	nsate					· · · · · · · · · · · · · · · · · · ·	 		
if change of operator give name and address of previous operator	.			·								
II. DESCRIPTION OF WELL	AND LE		15									
Lease Name JICARILLA A		Well No. 5		lame, Includ IN DAK		alion PRORATEI	GAS)		of Lease Federal or Fe		ease No.	
Location G		1750		· · · · · · · · · · · · · · ·	FNL		145	50		FEL		
Unit Letter	- :		Feet Fr	rom The		_ Line and _	17.		et From The	LEL	Line	
Section 20 Township	261	· · · · · · · · · · · · · · · · · · ·	Range	5W		, NMPM,		RIC	ARRIBA	-	County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL G	as						
Name of Authorized Transporter of Oil or Condensate						Addicess (Give address to which approved copy of this form is to be sent)						
MERIDIAN OIL INC.					35.35 EAST 30TH STREET, FARMING							
NORTHWEST PIPELINE COR		N N	oi Diy		1					UT 84		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	ls gas a	ictually conne	cted?	When	?	, 01	100±0099	
f this production is commingled with that f	rom any oth	er lease or	pool, giv	ve comming	ling order	r number:						
IV. COMPLETION DATA		_										
Designate Type of Completion	· (X)	Oil Well	- (Gas Well	New	Well Work	over	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.		Total D	Pepth	I		P.B.T.D.	· 		
Elevations (DF, RKB, RF, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth			
Perforations									Depth Casin	ing Shoe		
	T	UBING,	CASI	NG AND	СЕМЕ	NTING RI	FIR	FRE	IVE			
HOLE SIZE	CA	SING & TU	JBING S	SIZE		DEPT	1XY .		W 0 0	SACHS CEME	ENT	
					ļ 		TI 77	AUG2	1990			
										•		
							O I	r co	N. DIN	·		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and mus.)						DIST. 3 t be equal to or exceed top allowable for this depth or be for full 24 hours.)						
Date First New Oil Run To Tank	Date of Te		oj ioda i	on and musi	-,	ng Method (F				jor jun 24 nom	/3./	
Length of Test	Tuhing Des				Casing	Processing			Choke Size			
ngth of Test Tubing Pressure					Casing Pressure							
Actual Prod. During Test	Oil - Bbls.				Water -	Bbis.			Gas- MCF			
GAS WELL	L				1				.1		·	
Actual Prod. Test - MCI/D Length of Test						Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Qioke Size			
,, , , , , , , , , , , , , , , ,												
VI. OPERATOR CERTIFICA				ICE			CONI	CEDV	ΑΤΙΩΝ	DIVISIO	\M	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL (JO14.	SEITV.			// V	
is true and complete to the best of my knowledge and belief.						Date App	roved	1	AUG 2	3 1990		
NI/III.						vaio uhh				1 1		
Signature						By But ? Chang						
Doug W. Whaley, Staff Admin. Supervisor Printed Name Title						Γitle		SUPE	RVISOR	DISTRICT	13:	
July 5, 1990		303-8	330-4 phone 1	280	∥ '							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.