

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

JIC 110

6. If Indian, Allottee or Tribe Name

Jicarilla

7. If Unit or CA, Agreement Designation

NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Mark R. Stelling

3. Address and Telephone No.

200 Amoco Court, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW 1/4 NE 1/4 Sec. 20 T26N R5W

Unit Letter
"G"

8. Well Name and No.

Jicarilla A #5

9. API Well No.

30-039-11887

10. Field and Pool, or Exploratory Area

Dakota - Gallup

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 1st Delivery

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was a dual producer w/ 2 meter runs measuring gas from the Dakota and Gallup formations individually. The well has been downhole since completion per NMOED Order DHC-1138. First delivery occurred 7/18/95 through Williams meter # 75495 at estimated rates of 200 mcf/d, 4 BOPD & a trace of water. Please note that Williams has changed the meter # for capturing transport volumes from this well to # 81518 effective 9/1/95. In August 1995 Williams used meter # 75495, but from September 1995 forward the meter # will be # 81518, therefore

RECEIVED
OCT 12 1995

OIL COM. DIV.
BOL 3

14. I hereby certify that the foregoing is true and correct

Signed

Mark R. Stelling

Title

Business Analyst

Date

9/27/95

(This space for Federal or State office use)

Approved by

Robert Kent

Title

Chief, Lands and Mineral Resources

Date

OCT 11 1995

Conditions of approval, if any: