District I - (305) 393-6161 PO Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV

Operator:

Address:

I.

New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form C-140 Originated 11/1/95

Submit Original Plus 2 Copies to appropriate District Office

OGRID #:

000778

APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

Amoco Production Company

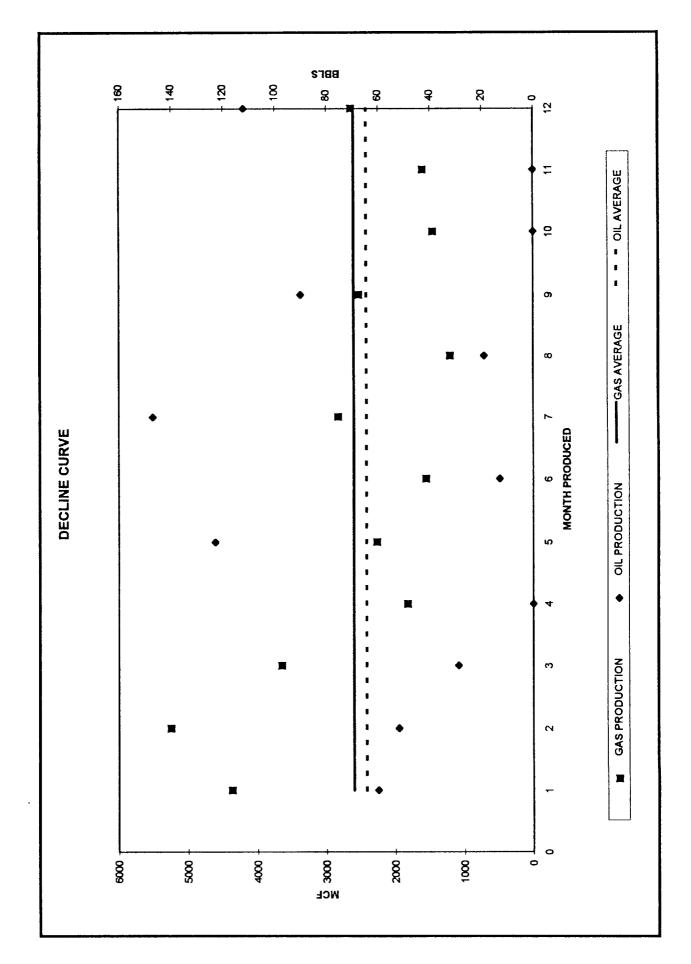
P.O. Box 800, Denver, Colorado 80201

	Contact Party: Patricia J. Haefele		Phone:	(303) 830-4988				
II.	Name of Well: Jicarilla A 5 Location of Well: Unit Letter G, 1750 Feet from Range 5W, NMPM, Rio Arriba County.	the North line and 1450 Feet from the East	API #: line, Sectio	3003911887 n <u>20,</u> Township <u>26N</u> ,				
III.		7/5/95 7/13/95						
IV.	Attach a description of the Workover Procedures undertaken to increase the projection from the Well.							
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.							
VI.	Pool(s) on which Production Projection is based:							
VII.	Tapacito Gallup/Basin Dakota AFFIDAVIT:	R	EC	IVED				
, 22,	State of Colorado)		JUL 0	3 1996				
	County of <u>Denver</u>) ss.	@[V. DIV.				
	Patricia J. Haesele, being first duly sworn, upon oath states:							
	1. I am the Operator or authorized representative of the Operator of the above referenced Well.							
	2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.							
	3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.							
		Orto in	0 9	Na la la				

(Name) Staff Assistant

(Title)

SUBSCRIBED AND SWORN TO before me this day of	fatricia assurrell
My Commission expires: 11-21-99	Notary Public
FOR OIL CONSERVATION DIVISION USE ONLY:	
VIII. CERTIFICATION OF APPROVAL:	WAY OUBLICE OF
1995, Chapter 15, Sections 1 through 8). By copy of this A Secretary of the Taxation and Revenue Department of the Production Restoration Project on:	the "Natural Gas and Crude Oil Production Incentive Act" (Laws pplication and Certification of Approval, the Division notifies the his Approval and certifies that production was restored in this
$\frac{7}{3}$, 19 $\frac{5}{7}$	
	35.
	District Supervisor, District Solit Conservation Division
Date:	8/28/96
IX. DATE OF NOTIFICATION TO THE SECRETARY OF TH	IE TAXATION AND REVENUE DEPARTMENT.
DATE:	_



Page 1

3003911887 Sec. 20 26N 5W Unit G 07/94 60	52	67 76/60 50	10.84	11/94 123	1294 13			06 03/95 80	04/95	26/50	112	12-month average - Projected Trend 65
Sec. 20 26N 5W Unit G	9894	¥6/60 F	1094					56/60 03/85	96/70	56/50		12-month average - Projected Trend
Sec. 20 26N 5W Unit G	08/34	76/60	₱ 8 /01	11/94	1294	01/85	98/70	26/20	04/95	56/50	56/90	12-month average - Projected Trend
Sec. 20 26N 5W Unit G	0894	¥6/60	10/94	11/94	12/94	01/95	<u>\$6/70 </u>	S6/E0	04/95	56/50	56/90	12-month average - Projected Trend
Sec. 20 26N 5W Unit G	/80	/60	10/	744	12	//0	720	/60	770	/50	/90	12-month average - Projected Trei
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Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureni No. 1004-0135

AUG 1 1 1995

BUREAU OF	LAND MANAGEMENT	Expires: March 31, 1993
Do not use this form for proposels t	ES AND REPORTS ON WELLS o drill or to deepen or reantry to a different reservoir. FOR PERMIT - " for such proposals	5. Lease Designation and Social No. Jicarilla Cont. #110 6. If indian, Allettes or Tribs Name Jicarilla, Dulce, N.M.
		7. If Unit or CA, Agreement Designation
1. Type of Woll Oll Well Woll Other		G. Wall Name and No.
2. Name of Operator Amoco Production Company	Attention:	Jicarilla A 5
3. Address and Telephone No.	Patty Haefele	9. API Well No.
P.O. Box 800, Danvar, Colorado 8020		3003911887
4. Location of Well (Footage, Sec., T., R., M., or Survey Di	Sec. 20 T 26N R 5W Unit G	Tapacito Gallup/Basin Dakota
12. CHECK APPROPRIATE	DOW L. TO MINIS	Rio Arriba New Mexi
TYPE OF SUBMISSION	BOX(s) TO INDICATE NATURE OF NOTICE	
	TYPE OF AC	TION
Notice of Intent	Abardonnant	Change of Plans
Subsequent Report		New Construction Non-Routine Fracturing
1-1	Casing Repair Allering Casing	Weter Shut-Off
Final Abandonment Notice	Other Downhole Commingling	Conversion to Injection Dispose Water
		ote: Report results of multiple completion on Well Completion or completion Report and Log form, I
13. Describe Proposed or Completed Operations (Clearly states auditors and innessmed and true vertical de-	te all pertinent details, and give pertinent detes, including estimated date of pthe for all markers and zones pertinent to this work.)*	f starting any proposed work . If wall is directionally dillied, give
Amoco Production Company has do	ownhole commingled the subject well per the fo	llowine:
circulate clean. TOH above the GP	6" tubing and seal assembly, x-out equipt, to 2- i0'. Started to drill out sand and trash on top o perforations. Drill out packer at 7250'. Tag late clean from 7491-7517'. Couldn't get past	1 packer. Loaded hole with 15 bbls and
	SRBU BECEIVED	
M. Unada and an analysis of the state of the	ΛUG- ₁₋₅ -1995	
14. Thereby certify that the foregoing is true and correct Signed Atty Halfeld	2. 17	Assistant Date 08-01-1995
	(WINILLIA I VIII	Unity

Chief, Lands and Mineral Resources

Title 18 U.S.C. Section 1001, makes it a crime for any representations as to any metter within he had not it.