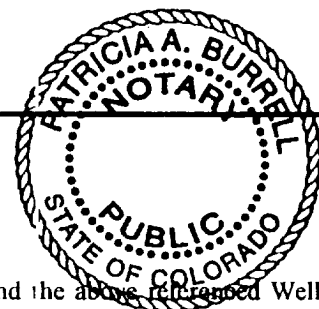


RECEIVED  
JUL 03 1996  
OIL CON. DIV.  
DIST. 3

SUBSCRIBED AND SWORN TO before me this 2<sup>nd</sup> day of July, 1994.

Patricia A. Burrell  
Notary Public

My Commission expires: 11-21-99



FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of a Production Restoration Project is hereby approved and the above referenced Well is designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored in this Production Restoration Project on:

7/13, 1995

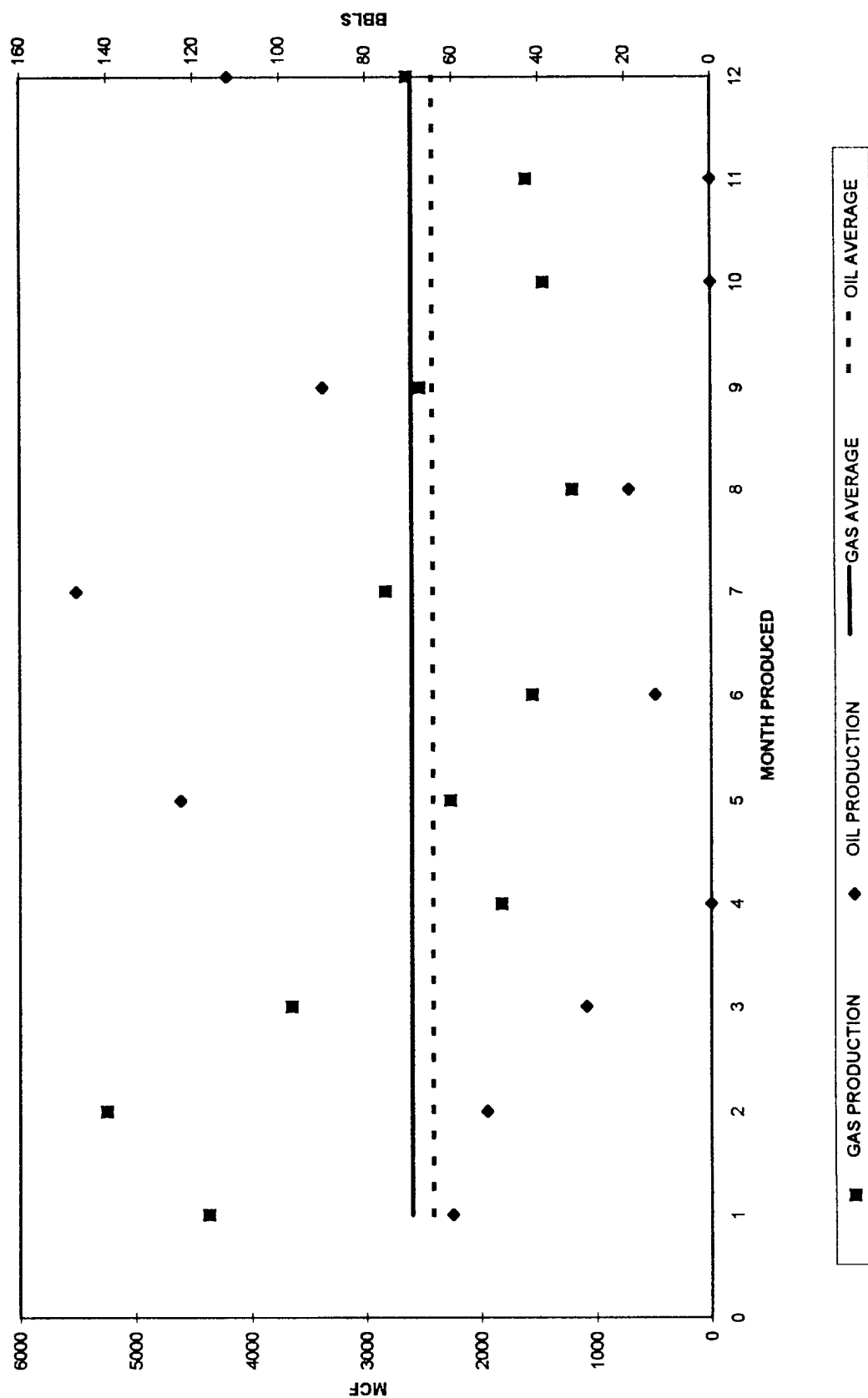
35.5  
District Supervisor, District 3  
Oil Conservation Division

Date: 8/28/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: \_\_\_\_\_

# DECLINE CURVE



Jicarilla A 5

WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OIL	GAS
Jicarilla A	5	Basin Dakota/Tapacito Galiup		3003911887	Sec. 20 26N 5W Unit G	07/94	60	4371
						08/94	52	5252
						09/94	29	3653
						10/94	0	1823
						11/94	123	2269
						12/94	13	1557
						01/95	147	2833
						02/95	19	1205
						03/95	90	2533
						04/95		1456
						05/95		1604
						06/95	112	2639
					12-month average - Projected Trend		65	2600

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. Lease Designation and Serial No. Jicarilla Cont. #110
2. Name of Operator Amoco Production Company		7. If Indian, Allottee or Tribe Name Jicarilla, Dulce, N.M.
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-4988		8. Well Name and No. Jicarilla A 5
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1750' FNL 1450' FEL Sec. 20 T 26N R 5W Unit G		9. API Well No. 3003911887
		10. Field and Pool, or Exploratory Area Tapacito Gallup/Basin Dakota
		11. County or Parish, State Rio Arriba New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Downhole Commingling	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has downhole commingled the subject well per the following:

MIRUSU 7-5-95. TOH with 2 1/16" tubing and seal assembly, x-out equipt. to 2-3/8", pick up spear and mill. THH with 6700' of 2-3/8" tubing. Tag at 7250'. Started to drill out sand and trash on top of packer. Loaded hole with 15 bbls and circulate clean. TOH above the GP perforations. Drill out packer at 7250'. Tag at 7491'. Started to clean out to pbtd. Got down to 7515', no progress. Circulate clean from 7491-7517'. Couldn't get past 7517'. Land tubing. New pbtd 7517'. RDMOSU 7-13-95.

SRBU  
RECEIVED

AUG 15 1995

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haelele

ADMINISTRATIVE GROUP

Staff Assistant

Date

08-01-1995

(This space for Federal or State office use)

Approved by

Don R. Sitt

Chief, Lands and Mineral Resources

AUG 11 1995

Conditions of approval, if any:

Date