

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Benson-Montin-Greer Drilling Corp.

3. ADDRESS OF OPERATOR

221 Petroleum Center Building Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

395' FNL, 330' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, or BLK.)

7171' RKB

5. LEASE DESIGNATION AND SERIAL NO.

SF-080312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

East Puerto Chiquito Mancos

8. FARM OR LEASE NAME

Puerto Chiquito

9. WELL NO.

#20 (D-4)

10. FIELD AND POOL, OR WILDCAT

East Puerto Chiquito

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sect. 4, T26N, R1E

12. COUNTY OR PARISH

Rio Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plugged well as follows:

01/18/90 Mixed and pumped 15 barrels mud with 6% lost circulation material followed by 5 barrels water.

Mixed and pumped 78 sacks cement (78 X 1.2 = 93.6 cubic feet 15.6# cement slurry) to set cement plug from 1744' to 900' in 4 3/4" hole.

2 3/8" EUE cementing tubing stuck in hole.

01/23/90 Shot off 2 3/8" EUE cementing tubing at 882'.

Mixed and pumped 65 sacks cement (65 X 1.2 = 78 cubic feet 14.8# cement slurry) to set cement plug from 882' to 250' inside 5 1/2" casing.

POH with 28 joints (882') 2 3/8" EUE cementing tubing.

RIH with 6 joints (189') 2 3/8" EUE cementing tubing. Mixed and pumped 34 sacks cement (34 X 1.2 = 40.8 cubic feet 15.1# cement slurry). Circulated cement slurry to surface.

Bureau of Land Management Farmington Resource Area representative Marko Kecman, Petroleum Engineering Technican, witnessed mixing and pumping cement slurry.

18. I hereby certify that the foregoing is true and correct

SIGNED

Virgil L. Steabs

TITLE Vice President

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Approved as to plugging of the well here.
Liability under lease to remain until
surface restoration is completed.

*See Instructions on Reverse Side

APPROVED

DATE

MAR 14, 1990

DATE

MAR 14, 1990

AREA MANAGER
FARMINGTON RESOURCE AREA