PR. DI CONCE PECCIVE DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR I. PRONATION OFFICE

IJ.

I.

P. Q. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

With Color Daily William Color

Operator								
National Co	operative	Refinery Assoc	•					
2215 Wilco	Building,	Midland, Texa	s 7970 1					
Reason(s) for filing (Check proper bo	Other (Please explain)							
New Well	Change of operator from Bolin Oil							
Recompletion Oil Dry Change in Ownership Casinghead Gas Cond			Company to National Coop. Retitlery					
If change of ownership give name				Assoc.				
and address of previous owner					· · · · · · · · · · · · · · · · · · ·		<u> </u>	
DESCRIPTION OF WELL AND	LEASE							
Lease Name	se Name Well No. Pool Name, Includ		Cormation		l —		Lease No.	
Candado	12	12 Blanco Picture		ed Cliffs, So.		State, Federal or Fee Federal		
Unit Letter 1 : 165	O Feet Fro	m The South Li	ne and9	90	Feet From	The East		
Line of Section 3 Township 26N Range				7W , NMPM, Rio Arriba County				
DESIGNATION OF TRANSPOR	ፕሮ <u></u> ዕድ ሰሀ	AND MATRIDAL CO	46					
Name of Authorized Transporter of Or		ondensate X	Ab Address (Give address to which approved copy of this form is to be sent)					
Plateau, Inc.	4775 Indian School Rd, NE, Albuquerque, NM 87110							
Name of Authorized Transporter of Co			1		• • •	ved copy of this form is to	•	
El Paso Natural G	El Paso Natural Gas Company Unit Sec. Twp. Rge.			OX 990,		on, New Mexico 87401		
If well produces oil or liquids, give location of tanks.	1 1	3 26N 7W	i	Yes	1	1956		
f this production is commingled with COMPLETION DATA	ith that from an	y other lease or pool,	give commi	ingling order	number:			
Designate Type of Completi		il Well Gas Well	New Well	Workover	Deepen	Plug Back Same Res	v. Diff. Resty	
		1	1	1	1		1	
Date Spudded	Date Compl. R	eday to Prod.	Total Dept	in ·		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	cing Formation	Top Oil/Go	as Pay		Tubing Depth		
Perforations			.1			Depth Casing Shoe		
HOLE SIZE		BING, CASING, AND A TUBING SIZE	D CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE OCOM		B TOBING SIZE	DEFIRSE		JACKS CEMENT			
	OD AXX OWAY	7. T	<u> </u>		-41-1-11			
rest data and request F	OK ALLOWAI	able for this de				and must be equal to or ex	ceea top attor	
Date First New Oll Run To Tanks	Date of Test		Producing Method (Flow, pump, gas life			i, etc.)		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil-Bhia.		Water - Bbls.			Gdb - MCF		
	<u> </u>		J	· · · · · · · · · · · · · · · · · · ·				
GAS WELL			I 5 1 5 1		 			
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressur	• (Shut-in)	Casing Pres	Casing Pressure (Shut-in)		Choke Size		
ERTIFICATE OF COMPLIANCE	CE			OIL CC	NSERVAT	ION DIVISION		
					DECS	25 1980		
hereby certify that the rules and r	egulations of th	he Oil Conservation	APPROV	/ED		•	9	
vivision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.			BYBY					
			TITLE_		SUPERVISO	r dustrioti (j. 9		
	1 3				- (N-d !	ompliance with RULE	1104	
/S.X / </td <td>msm</td> <td></td> <td>10.5</td> <td></td> <td>ant for allow</td> <td>able for a newly drilled</td> <td>or deepene</td>	msm		10.5		ant for allow	able for a newly drilled	or deepene	
(Signature)				If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with nucl 111.				
Dist. Prod. Supt.				All ractions of this form must be filled out completely for allow				
(Title)			able on new and recompleted wells.					
12-24-80 (Pate)			Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition					
	•		Sept	irete Forms	C-104 must	be filed for each poo	içlilim ni li	