

FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: <u>70070</u> Location: <u>MKL #4</u> Operator #: <u>0448</u> Operator Name: <u>LOUIS DREYFUS P/L</u> District: <u>BALLARD</u> Coordinates: Letter: <u>B</u> Section <u>6</u> Township: <u>26</u> Range: <u>7</u> Or Latitude _____ Longitude _____ Pit Type: Dehydrator _____ Location Drip: <u>X</u> Line Drip: _____ Other: _____ Site Assessment Date: <u>6.15.94</u> Area: <u>07</u> Run: <u>51</u>
SITE ASSESSMENT	NMOCD Zone: (From NMOCD Maps) Land Type: BLM ☒ (1) State ☐ (2) Fee ☐ (3) Inside ☒ (1) Outside ☐ (2) Depth to Groundwater Less Than 50 Feet (20 points) ☒ (1) 50 Ft to 99 Ft (10 points) ☐ (2) Greater Than 100 Ft (0 points) ☐ (3) Wellhead Protection Area : Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points) Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) ☐ (1) 200 Ft to 1000 Ft (10 points) ☒ (2) Greater Than 1000 Ft (0 points) ☐ (3) Name of Surface Water Body <u>CAÑON LARGO</u> (Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds) Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only) ☐ (2) > 100' TOTAL HAZARD RANKING SCORE: <u>30</u> POINTS
REMARKS	Remarks : <u>ONLY PIT ON LOCATION. PIT IS DRY. LOCATION IS IN LARGO CANYON NEXT TO LARGO WASH. REDLINE AND TOPO CONFIRMED LOCATION IS INSIDE V.Z.</u>

Denny S. Foster
 DEPUTY OIL & GAS INSPECTOR

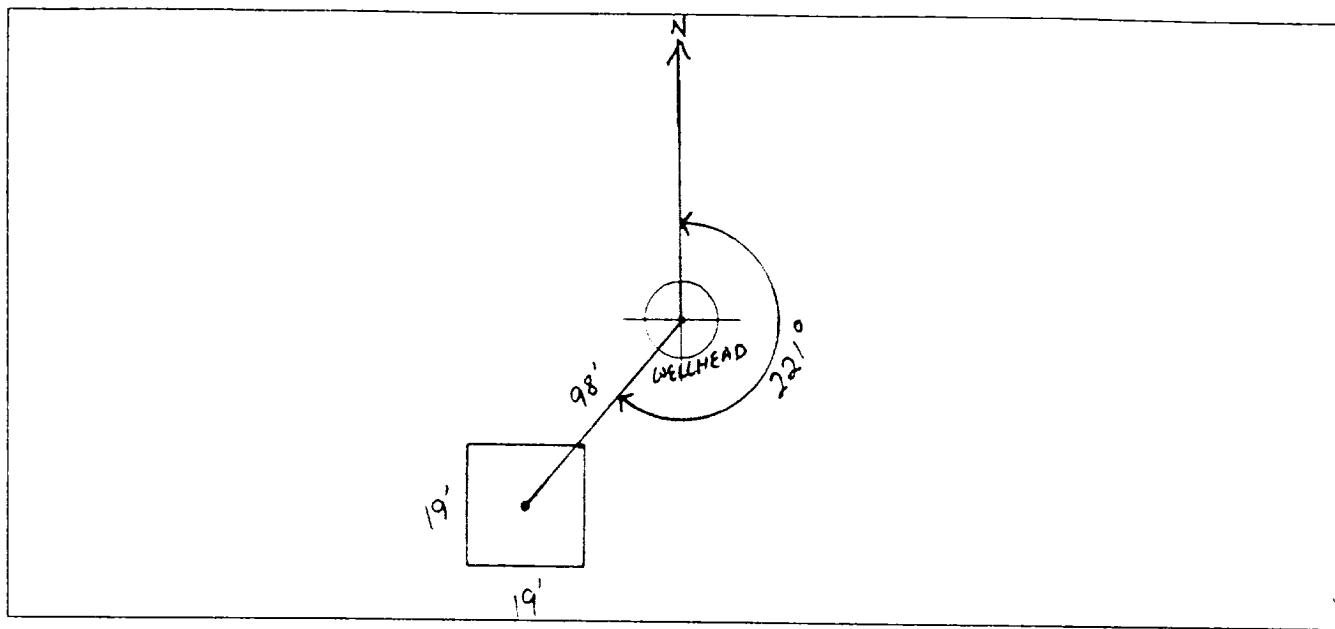
SEP 11 0 1996

RECEIVED
 APR - 4 1996
 OIL CON. DIV.
 DIST. 3

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 221° Footage from Wellhead 98'
b) Length : 19' Width : 19' Depth : 2'

ORIGINAL PIT LOCATION



Remarks :

TOOK PICTURES AT 8:38 A.M.

END DUMP

REMARKS

Completed By:

Robert Thompson

Signature

6-15-94

Date

FII) PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: <u>70070</u> Location: <u>MKL#4</u> Coordinates: Letter: <u>B</u> Section <u>6</u> Township: <u>26</u> Range: <u>7</u> Or Latitude _____ Longitude _____ Date Started : <u>7-25-94</u> Area: <u>07</u> Run: <u>51</u>
FIELD OBSERVATIONS	Sample Number(s): <u>KP148</u> Sample Depth: <u>12'</u> Feet Final PID Reading <u>008</u> PID Reading Depth <u>12'</u> Feet Yes No Groundwater Encountered ☐ (1) ☒ (2) Approximate Depth _____ Feet
CLOSURE	Remediation Method : Excavation ☒ (1) Approx. Cubic Yards <u>50</u> Onsite Bioremediation ☐ (2) Backfill Pit Without Excavation ☐ (3) Soil Disposition: Envirotech ☒ (1) ☐ (3) Tierra Other Facility ☐ (2) Name: _____ Pit Closure Date: <u>7-25-94</u> Pit Closed By: <u>B.E.F</u>
REMARKS	Remarks : <u>Some Line markers. Started Remediating to 12'</u> <u>Soil is Real Sandy TOOK Head space I came BACK Hot</u> <u>At 12' soil still Real SANY. pid. 008. Closed Pit</u>
Signature of Specialist: <u>Kelly Padilla</u>	



FIELD SERVICES LABORATORY

ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

SAMPLE NUMBER:

Field ID

Lac ID

MTR CODE | SITE NAME:

SAMPLE DATE | TIME (Hrs):

SAMPLED BY:

DATE OF TPH EXT. ANAL:

DATE OF BTEX EXT. ANAL:

TYPE | DESCRIPTION:

N/A

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	< 0.025	MG/KG	1			
TOLUENE	< 0.025	MG/KG	1			
ETHYL BENZENE	< 0.025	MG/KG	1			
TOTAL XYLENES	< 0.025	MG/KG				
TOTAL BTEX	< 0.10	MG/KG				
TPH (418.1)	39.9	MG/KG			2.18	28
HEADSPACE PID	8	PPM				
PERCENT SOLIDS	92.1	%				

— TPH is EPA Method 418.1 and BTEX is by EPA Method 8020 —

The Surrogate Recovery was at
arrative:

81

% for this sample

All QA/QC was acceptable.

ATI results attached.

DF = Dilution Factor Used

Date:

8/24/11



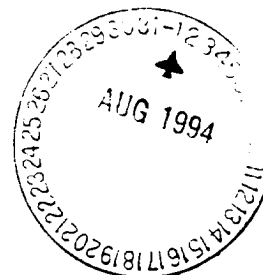
Analytical **Technologies**, Inc.

2709-D Pan American Freeway, NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. 407410

July 29, 1994

El Paso Natural Gas Co.
P.O. Box 4990
Farmington, NM 87499



Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On 07/27/94, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski, Ph.D.
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jt

Enclosure

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)
 CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 407410
 PROJECT # : 24324
 PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
10	945756	NON-AQ	07/21/94	07/27/94	07/28/94	10
11	945757	NON-AQ	07/25/94	07/27/94	07/28/94	1
12	945758	NON-AQ	07/25/94	07/27/94	07/28/94	1

PARAMETER	UNITS	10	11	12
BENZENE	MG/KG	<0.25	<0.025	<0.025
TOLUENE	MG/KG	6.4	<0.025	0.027
ETHYLBENZENE	MG/KG	2.3	<0.025	0.075
TOTAL XYLENES	MG/KG	33	<0.025	0.30

SURROGATE:

BROMOFLUOROBENZENE (%) 65 81 92