

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
Tract 251, Contract 154

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
Jicarilla Apache 12

9. API Well No.
30-039-20002

10. Field and Pool, or exploratory Area
Jicarilla MV & BD

11. County or Parish, State
Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P.O. Box 2409, Hobbs, NM 88240 (505) 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Unit Letter A, 800' FNL & FEL
Section 33, T-26-N, R-5-W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Remove CT and DHC.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company initiated work to remove coiled tubing and downhole commingle the Mesa Verde and Basin Dakota formations within the Jicarilla Apache Well No. 12 on February 4, 1996. Attached please find a brief summary of the work conducted. This work was in accordance to DHC-1182.

RECEIVED
MAR - 1 1996
OIL CON. DIV.
DIST. 8

RECEIVED
BLM MAIL ROOM
55 FEB 23 PM 1:16
OIL CON. DIV., NM

14. I hereby certify that the foregoing is true and correct
Signed *Robert Kent* Title Advanced Production Engineer Date 2/21/96

(This space for Federal or State office use)
Approved by *Robert Kent* Title Chief, Lands and Mineral Resources Date FEB 28 1996
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Jicarilla Apache Well No. 12
BLM Form 3160-5
Section 13, Pg 2.

1. MIRU Coiled Tubing Unit. Made connection onto 1.5" CT. POOH with 1.5" CT. RDMO Coiled Tubing Unit.
2. MIRU PU. ND wellhead and NU BOPE. Blew well down to mud pit. Released Baker Lok-Set at 5329' and pulled to packer, laying down packer.
3. RIH with a "R" nipple with 1.81" profile on 225 joints of 2-3/8" tubing. Landed nipple at 7139' KB. ND BOPE and NU tree.
4. RU swab unit and swab well until casing broke around.
5. RDMO PU. Installed plunger lift equipment.
6. Kicked well with plunger on test.
7. Final Test: 2/20/96- 3 BO, 229 MCF and 0 BW. TP-194 psig. CP-212 psig.