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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Marathon Oil Company	
Address P. O. Box 97, McFadden, Wyoming 82080	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Dual Completion Dakota and Pictured Cliffs
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Apache	Well No. 13	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No.
Location				
Unit Letter M	1190	Feet From The South	Line and 1190	Feet From The West
Line of Section 33	Township 26N	Range 5W	NMPM, Rio Arriba	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Rock Island Oil & Refining Company, Inc.	321 West Douglas, Wichita, Kansas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 33	Twp. 26N	Rge. 5W	Is gas actually connected? No	When within 10 days

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 2/24/67	Date Compl. Ready to Prod. 3/21/67	Total Depth 7395	P.B.T.D. 7348					
Elevations (DF, RKB, RT, GR, etc.) 6598 GR 6611 RKB	Name of Producing Formation Dakota Sandstone	Top XX/Gas Pay 7092	Tubing Depth 7050 (Packer)					
Perforations 7094-7100, 7116-20, 7122-24, 7230-36, 7238-42, 7245-47, 7264-66, 7271-76, 7286-88 and 7312-22.			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4	9 5/8", 32.30#		400		450			
7 7/8	5 1/2", 15.50# & 17#		7375		775			
	2 3/8", 4.60# SealLock		7050		Packer set at 7050			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total formation volume and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

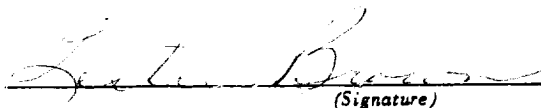
GAS WELL Initial test conducted by Tefteller, Inc. on 4/8/67

Actual Prod. Test - MCF/D 4686	Length of Test 3 hours	Bbls. Condensate/MMCF unknown	Gravity of Condensate unknown
Testing Method (pitot, back pr.) back pressure	Tubing Pressure (shut-in) 368 psig	Casing Pressure (shut-in) packer	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

State of Wyoming County of Carbon

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Area Superintendent

(Title)

May 25, 1967

(Date)

Notary Public

My Commission expires February 27, 1968

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.