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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1	,	
OPERATOR		1		
PRORATION OFFICE				
Operator		<del></del>		
Marathon Oil Company				
Address				
Casper District Offic				
Reason(s) for filing (Check proper box)				
New Well				
Recompletion				
Change in Ownership				

Supersedes Old C-104 and C-110

**NEW MEXICO OIL CONSERVATION COMMISSION** Form C-104 REQUEST FOR ALLOWABLE Effective 1-1-65 **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS e, P. O. Box 120, Casper, Wyoming 82601 Other (Please explain) Previous dry gas transporter: El Paso Natural Gas Co., P. O. Box 990 X OIL Dry Ggs Farmington, NM 87401 Casinghead Gas Condensate II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease ⊥•¤s• № Tribal 13 Basin Dakota State, Federal or Fee **Federal** Jicarilla-Apache #154 Location 1190 West-1190 Feet From The \_\_\_ South Line and \_\_\_ Feet From The Line of Section 33 Township 26N Range 5W NMPM, <u>Rio Arriba</u> County Address (Give address to which approved copy of this form is to be sent) Plateau, Inc. P. O. Box 108, Farmington, NM 87401 Name of Authorized Transporter of Casinghead Gas \_\_\_\_\_ or Dry Gas 💽 Address (Give address to which approved copy of this form is to be sent) Northwest Pipeline Corporation 501 Airport Dr., Farmington, NM 87401 Twp. P.ge. Is gas actually connected? Unit If well produces oil or liquids, give location of tanks. Sec. 33 <u> 26N : 5W</u> 1967 <u>Yes</u> If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Same Res'v. Diff. Res'v Deepen Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Casina Pressure Length of Test Tubing Pressure Gas - MCF Water - Bble. Actual Prod. During Test Oil - Bbls.

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSER	VATION COMMISSION, 1974
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	FEB 7 1974 FEB 7 101

TITLE .

above is true and complete to the best of my knowledge and belief.

I.

(Signature) District Operations Manager (Title)

> 1973 (Date

December 5.

This form is to be filed in compliance with RULE 1104.

PERPONECH HEGINGE BUST NO. 3

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.