

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/>		00 APR 17 AM 10:40	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. A-BUGUEROUE N.M. RESVR. <input checked="" type="checkbox"/> Other Recompletion / DHC			
2. NAME OF OPERATOR Marathon Oil Company			
3. ADDRESS AND TELEPHONE NO. P.O. Box 2490 Hobbs, NM 88240 505/393-7106			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1190' FSL & 1190' FWL At top prod. interval reported below 1190' FSL & 1190' FWL At total depth 1190' FSL & 1190' FWL			
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 2/24/67	16. DATE T.D. REACHED 3/11/67	17. DATE COMPL. (Ready to prod.) 3/18/00	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 6598' KB 6611'
20. TOTAL DEPTH, MD & TVD 7395'		21. PLUG, BACK T.D., MD & TVD 7340'	22. IF MULTIPLE COMPL., HOW MANY* 4
23. INTERVALS DRILLED BY →		ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Otero Chacra 3778-3798'			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN			27. WAS WELL CORED

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H40	32.3#	400'	13 3/4"	450 sxs to surface	
5 1/2" J55	15.5 & 17#	7384'	7 7/8"	775 sxs to surface	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8	7280'

31. PERFORATION RECORD (Interval, size and number) 3778-3798' 2 SPF 40 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	3778-3798'	Frac w/11,298 gals gelled water
		w/393,662 NCF N2, 60,000# sand

33.* PRODUCTION							
DATE FIRST PRODUCTION 3/18/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/1/00	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. 733 / 117	WATER - BBL. 0	GAS - OIL RATIO
FLOW. TUBING PRESS. 0	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kelly Cook TITLE Records Processor DATE 4/10/00

(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIST / CARTO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.