UNITED STATES

DEPARTMENT	OF	THE	INTERIOR					
BUREAU OF	T. 23.1	מח או	NACEMENT					

	5.	Lease Number Jic Contract 119
1. Type of Well GAS	6.	If Indian, All. or
		Tribe Name Jicarilla Apache
	7.	Unit Agreement Name
2. Name of Operator MERIDIAN OIL		
3. Address & Phone No. of Operator	8.	Well Name & Number
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	
4. Location of Well, Footage, Sec., T, R, M	1.0	30-039-20009 Field and Pool
2140'FNL, 1270'FWL, Sec.8, T-26-N, R-4-W, NMPM	10.	Tapacito Pictured Clift
	11.	County and State
		Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, RE	DODM OMUED	Dama
Type of Submission Type of Action		DATA
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Other - 13. Describe Proposed or Completed Operations It is intended to plug and abandon the subject well a		PECEIVED JUL 1 9 1995 OIL COM- DIV
Other - 13. Describe Proposed or Completed Operations It is intended to plug and abandon the subject well a	according to	the attached DECEIVED
Describe Proposed or Completed Operations It is intended to plug and abandon the subject well a procedure and wellbore diagram.	according to	DECEIVED JUL 1 9 1995 OIL COM. DIV. DIST. 3
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PERTINENT DATA SHEET

WELLNAME:	Jicarilla 119 N	#13			DP NUMBER: PROP. NUMBER:		52193A 012697300)			
WELL TYPE:	Pictured Cliffs				ELEVATION:	GL: KB:	6850° 6862°				
	2140' FNL NW Sec. 08, T Rio Arriba Cou		0		INITIAL POTENTIAL:	AOF	2,108	MCF/D			
		,,			SICP:		N/A	PSIG			
OWNERSHIP:	GWI: NRI:	MV/DK 100.000000% 87.500000%			DRILLING:	CC	PUD DATE MPLETED AL DEPTH PBTD	: : :	03-17-67 03-28-67 3642' 3611'		
CASING RECORD:							COTD	<u>:</u>	N/A		
HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.		EMENT	_	TOC		
12-1/4"	8-5/8"	24#	SP-40	146'	-	100 sx			surface		
6-1/4"	2-7/8*	6.5#	J-55	3642'	-	•	100 sx		3010' (TS		
Tubingless											
FORMATION TOPS:	Nacimiento Ojo Alamo Kirtland Fruitland Pictured Cliffs		2148' 3000' 3200' 3420' 3544'								
LOGGING:	GRN, IES, Tem	ıp. Survey									
PERFORATIONS	(PC) 3550' - 35	70' , w/ 2 SPF,	Total 40 h	oles.		- 11					
STIMULATION:	Pictured Cliffs (3550' - 3570'): Frac w/ 30,000# 10/20 sand in 38,640 gal. water. Used 250# J-100 friction reducing agent and 10 gal G-2 (soap) in tailend of frac.										
WORKOVER HISTORY:	4-8-85 Swabbin 2-1-86 T A	g unit made fiv	e runs.								
PRODUCTION HISTORY: Cumulative as of March 95: Current Rate:	<u>Gas</u> 637.8 MMcf 0	Oil N/A N/A			DATE OF LAST PRODUCT January, 1986	TION:	Gas 49 Mcfd	<u>Oil</u> none			
PIPELINE:	NWPC										

PLUG & ABANDONMENT PROCEDURE

Jicarilla 119 N #13 NW Sec. 8, T26N, R4W Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI safety regulations.
- 2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and install cementing valve.
- 3. Open bradenhead valve. Establish rate down 2-7/8" casing with 20 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump 10 7/8" RCN balls (note there are 40 perforations) in additional water and monitor pressure, rate, and volumes pumped, to confirm perforations taking water and there is not a casing leak. If the bradenhead flows water or there are other indications of a casing leak, then do not cut the 2-7/8" casing and pick up 1-1/4" tubing work string to plug well.
- 4. Plug #1 (Pictured Cliffs perforations, Fruitland Coal, and Kirtland tops, 3570' 3010'): Establish a rate into perforations with water. Mix and pump 30 sx of Class B cement. Displace with water to 2990'. WOC. RIH and tag cement top.
- 5. Pressure test 2-7/8" casing to 500#. Cut off 2-7/8" casing at 2990'. NU and test BOP. If pressure test holds continue with step #6. If not TOOH with 2-7/8" casing and replace bad joints. TIH with 2-7/8" to 2990'.
- 6. Plug #2 (Ojo Alamo top 3010' 2950'): Mix 22 sx Class B cement and spot a balanced plug from 3010' 2950' in the 6-1/4" hole. Pull above cement and WOC. RIH and tag cement. POH to 2198'.
- 7. Plug #3 (Nacimiento top 2198' 2098'): Mix 37 sx of Class B cement and spot a balanced plug from 2198' 2098'. Pull above cement and WOC. RIH and tag cement. POH to 196'.
- 8. Plug #4 (Surface): Mix approximately 54 sx Class B cement and spot a balanced plug from 196' surface. Circulate good cement out bradenhead valve. POH and LD 2-7/8" tubing.
- 9. ND BOP and cut off wellhead below surface casing flange. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: Operations Engineer

Approval:

Production Superintendent

Jicarilla 119 N #13

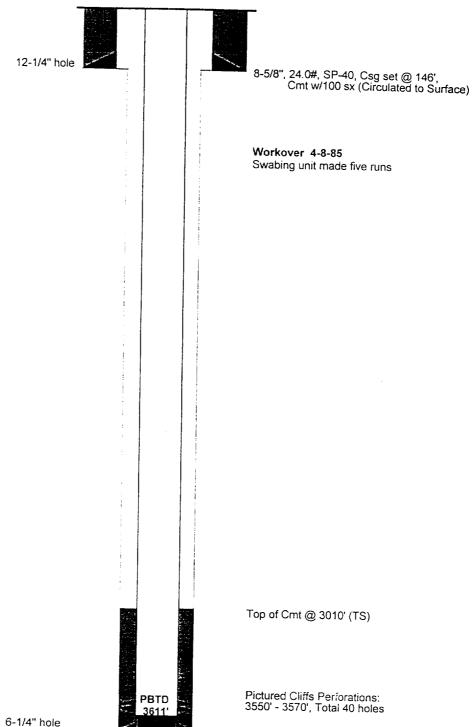
CURRENT

Pictured Cliffs

NW Section 8, T-26-N, R-4-W, Rio Arriba County, NM

Today's Date: 6/22/95

Spud: 3/17/67 Completed: 3/28/67



Ojo Alamo @ 3000' Kirtland @ 3200'

Nacimiento @ 2148'

Fruitland @ 3420'

Pictured Cliffs @ 3544'

TD 3642'

2-7/8", 6.5#, J-55, EUE, Csg set @ 3642', Cmt w/100 sx

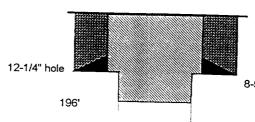
Jicarilla 119 N #13

PROPOSED

Pictured Cliffs

NW Section 8, T-26-N, R-4-W, Rio Arriba County, NM

Today's Date: 6/22/95 Spud: 3/17/67 Completed: 3/28/67



Plug 4: 196' - Surface 54 sx Total Class B cmt

8-5/8", 24.0#, SP-40, Csg set @ 146', Cmt w/100 sx (Circulated to Surface)

Nacimiento @ 2148'
2198'

2950'

Ojo Alamo @ 3000'
Kirtland @ 3200'
Fruitland @ 3420'

Pictured Cliffs @ 3544'

PBTD 3642*

Plug #3: 2198' - 2098', 37 sx Class B cmt

Plug #2: 3010' - 2950', 22 sx Class B cmt

Top of Cmt @ 3010' (TS)

Plug #1: 3570' - 3010', 30 sx Class B cmt

Pictured Cliffs Perforations: 3550' - 3570', Total 40 holes

2-7/8", 6.5#, J-55, EUE, Csg set @ 3642', Cmt w/100 sx