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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator Southern Union Production Company	
Address P.O. Box 808, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla	Well No. 6	Pool Name, Including Formation Basin, Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. 153
Location				
Unit Letter 1150	Feet From The North	Line and 60'	Feet From The West	
Line of Section 25	Township 20 North	Range 4 West	NMPM, 10 Arriba	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> New Mexico Tankers, 10 . . . Plateau, Inc. 90	Address (Give address to which approved copy of this form is to be sent) Farmington, New Mexico			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Southern Union Gas Company	Address (Give address to which approved copy of this form is to be sent) Liberty Union Tower, Dallas, Texas 75201			
If well produces oil or liquids, give location of tanks.	Unit 23	Sec. 20	Twp. 20	Rge. 4
			Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded May 19, 1967	Date Compl. Ready to Prod. June 22, 1967	Total Depth 7200	P.B.T.D. 7200					
Elevations (DF, RKB, RT, GR, etc.) 5873 A.B.	Name of Producing Formation Basin, Dakota	Top Oil/Gas Pay 7700	Tubing Depth 7600					
Perforations 7700-7872	Depth Casing Shoe 7200							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 15"	CASING & TUBING SIZE 10-3/4"	DEPTH SET 300 ft.	SACKS CEMENT 275					
9-7/8"	7-5/8"	3750 ft.	350 cu. ft.					
6-3/4"	5-1/2"	7200 ft.	750 cu. ft.					
	1-1/2"	7620 ft.						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1,991	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1740	Casing Pressure (Shut-in) Packer	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
GILBERT D. NOLAND, JR.

Gilbert D. Noland, Jr. (Signature)
Drilling Superintendent
September 25, 1967 (Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 27 1967** 19_____
BY **Original Signed by Emery C. Arnold**
SUPERVISOR DIST. #8

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.