

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☐

2. NAME OF OPERATOR

Supron Energy Corporation

3. ADDRESS OF OPERATOR

P. O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 5 mi. N. of Gallup, NM
AT TOP PROD. INTERVAL: same as above.
AT TOTAL DEPTH: same as above.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Journal Completion - No. 1-5000

5. LEASE

Contract No. 100

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Indian

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "A"

9. WELL NO.

10. FIELD OR WILDCAT NAME

Donner - Gallup - Basin Dakota
Plan - 1-2-6-4

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

New Mexico

13. STATE

New Mexico

14. API NO.

10-100-20029

15. ELEVATIONS (SHOW DF, KDB, AND WD)

0870 KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1. moved in and rigged up 6-7-79.
- 2. pulled Gallup and Dakota tubing.
- 3. set 1000 psi valve at 1000.
- 4. fractured casing to 1000 psi for 10 minutes. 4-11 OK.
- 5. ran neutron log from 3200 to 5000 ft.
- 6. perforated holes in the reservoir zone from 3200 to 5800 ft.
- 7. set packer at 3200 ft. 300 gallons of 1% KCL water.
- 8. set 1000 psi valve at 1000 and add 40,000 gallon of 1% KCL water.
- 9. pulled rig and packer.
- 10. set 1000 psi valve at 1000 tubing. 1st 5-1" packer log - set packer. Bottom of tubing at 756 ft. packer at 789 ft.
- 11. ran neutron log from 3200 to 5800 ft. the reservoir zone at 5701 ft.
- 12. set 1000 psi valve at 1000.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Mgr.

DATE Aug 22 1979

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 22 1979

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.