

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
Supron Energy Corporation
Address
P. O. Box 808, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Commingled Dakota and Gallup zones.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "A"	Well No. 8	Pool Name, Including Formation Wildhorse Gallup Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. Contr. No. 105
Location Unit Letter E ; 1450 Feet From The North Line and 885 Feet From The West Line of Section 23 Township 26 N Range 4-W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate XX Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 108, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas XX Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) First International Bldg., Dallas, Texas Attention: Mr. R. J. McCrary	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 23
	Twp. 26 N	Rge. 4 W
	Is gas actually connected? No	

If this production is commingled with that from any other lease or pool, give commingling order number:

R-5857

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		XX		XX				
Date Spudded --	Date Compl. Ready to Prod. 8/17/79	Total Depth 7965	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6873' R.K.B.	Name of Producing Formation Gallup - Dakota	Top Oil/Gas Pay 7214	Tubing Depth 7928					
Perforations 7214 - 7872			Depth Casing Shoe 7560					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
See Previous Reports for Casing								
1-1/2", 2.90# E.U.E.				7560				

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 366	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 437	Casing Pressure (Shut-in)	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy
Kenneth E. Roddy (Signature)
Production Superintendent (Title)
August 20, 1979 (Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 21 1979, 19
BY 1048
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple