Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	TO TRA	NSPORT OIL A	AND NATURAL GAS	Well API No.		
Openior  Merit Energy Company				<u> 30 03</u>	9 20029	
Address 12222 Merit Drive, Sui	té=1500	Dallas,				
Reason(s) for Filling (Check proper box)  New Well  Recompletion	Change in Oil Casinghead Gas	Condensate	Other (Please explain)			
If change of operator give name and address of previous operator Sou	uthern Union	Exploration	Company 324 Hwy 1	JS64, NBU30	001 Farmington, NM	
IL DESCRIPTION OF WELL AND LEASE  Lease Name  Jicarilla A  Well No. Pool Name, Including Basin Dako			g Formation	Kind of Lease State Federal or Fee Contract 105		
Unit Letter e : 1450 Feet From The North Line and 885 Feet From The West Line  26 North - 411/6-1- NAMEN Rio Arriba County						
Section 23 Township		AND MATERIA	AL CAS			
III. DESIGNATION OF TRANS	SPORTER OF U	assis X		pproved copy of th	is form is to be sent)	
Giant Refining Company			P.O. Box 256 Farmington, NM 87499  Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized transporter of Cathinghest Cas			P.O. Box 1899, Bloomfield, NM 87413			
If well produces oil or liquids, give location of tanks.	Unit Sec.		Is gas actually connected?	when ?		
If this production is commingled with that i	from any other lease of	r pool, give commingli	ng order number:			
IV. COMPLETION DATA	Oil We	ll Gas Well	New Well Workover I	Deepen Plug Ba	ck Same Res'v Diff Res'v	
Designate Type of Completion  Data Spudded	Date Compl. Ready	to Prod.	Total Depth	P.B.T.D		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay	Tubing	Depth	
Perforations				Depth C	Casing Shoe	
		T CASDIC AND	CEMENTING RECORD			
	TUBING	TUBING SIZE	CEMENTING RECORD DEPTH SET		SACKS CEMENT	
HOLE SIZE	CASING &	TODING GIGE				
V. TEST DATA AND REQUE	ST FOR ALLOV	VABLE	be equal to or exceed top allows	ble for this depth o	r be for full 24 hours.)	
V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24  Producing Method (Flow, pump, gas lift, etc.)  Date First New Oil Run To Tank  Date of Test						
Length of Test	Tubing Pressure		Casing Pressure	Choke	Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	G24- N	4CF	
			<u> </u>			
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravit	y of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (S	hut-in)	Casing Pressure (Shut-in)	Choke	: Size	
VI OPERATOR CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved			
Mary & Court			By			
Shery I J. Carruth Regulatory Manager			SUPERVISOR DISTRICT #3			
Printed Name 12/29/93  Date	214/7	01-8377 Telephone No.	. 100			
Jan.						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. with Rule 111.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.