

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐	
2. NAME OF OPERATOR Aztec Oil and Gas Company			
3. ADDRESS OF OPERATOR Drawer 570, Farmington, New Mexico			
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 1100 FNL & 990 FEL, Sec. 1-26N-4W At top prod. interval reported below At total depth			
14. PERMIT NO.		15. DATE SPUNDED 6/12/67	
16. DATE T.D. REACHED 6/26/67		17. DATE COMPL. (Ready to prod.) 7/26/67	
20. TOTAL DEPTH, MD & TVD 6292		21. PLUG, BACK T.D., MD & TVD 6134	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS ☒ CABLE TOOLS ☐	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5726 - 6103 Mesaverde			
25. WAS DIRECTIONAL SURVEY MADE no			
26. TYPE ELECTRIC AND OTHER LOGS RUN ES - Induction, Correlation			
27. WAS WELL CORED no			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10-3/4"	32.75#	175'	15"
7-5/8"	26.40#	4196'	9-7/8"
4-1/2"	10.50#	6262'	6-3/4"
CEMENTING RECORD			
135 SX			
285 SX			
275 SX			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
1 1/2"	6066'	5640	
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1 1/2"	6066'	5640	
31. PERFORATION RECORD (Interval, size and number) 5726-38, 6062-69, 6083-86, 6097-6103, 2 SPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5726-6103		40,000# 20/40 sand	
		40,000# 10/20 sand	
		85,260 gal water	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing	
WELL STATUS (Producing or shut-in) shut in			
DATE OF TEST 8/9/67	HOURS TESTED 3 hr	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. 0	CASING PRESSURE 12	CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Joe C. Salmon		TITLE District Superintendent	
DATE 8/16/67			

* (See Instructions and Spaces for Additional Data on Reverse Side)

Pictured Cliff 3939
Cliff House 5034
Point Lockhart 6060