OIL CONSERVATION COMMISSION 1000 Rio Brazos Rd. Aztec, New Mexico

	DATE	8-28-67
OIL CONSERVATION COMMISSION BOX 871	RE:	Proposed NSP
SANTA FE, NEW MEXICO		Proposed NSL
		Proposed NFO
		Proposed DC
Gentlemen:		
I have examined the application dated $8-25-6$		
for the Aztec Oil + Gas Co Sicarila 161 #1 A Operator Lease and Well No. S.	<u> - </u>	26 N-4W
obergrot rease and mett MO. 2-	- 1 R	
and my recommendations are as follows:		
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Yours very truly, OIL CONSERVATION COMM	/ issio	N

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Operator		***	County		Date			
	Aztec Oil and G	as Company	Rio A	rriba	A	ugust 25, 1967		
Address			Lease		Well No.			
		mington, New Mexico		illa "lOl"		1		
Location of Well			Cownship 26N		Range	, 4W		
1. Has th	ne New Mexico Oil Conserv	ation Commission heretofore a	uthorized the n	nultiple completion o	f a well	in these same pools or in the same		
	within one mile of the sub	ect well? YES X	NO	•				
2. If ans	wer is yes, identify one su	ch instance: Order No. MC	1198	; Operator Lease, a	nd Well	No.:		
	Consolidat	ed Oil & Gas Company	Triba	1 "c" #2				
3. The fo	ollowing facts are submitted	d: Upper Zone	Intermediate Zone			Lower Zone		
a. Na	me of Pool and Formation	Tapacito-Pictured	Cliffs			Blanco-Mesaverde		
b. To	p and Bottom of					Cliffhouse 5726-38		
I	Pay Section			CIT IN	\			
	Perforations)	3954 - 4032		MULIVER	17	Point Lookout 6062-6103		
	pe of production (Oil or Ga	s) Gas			<u> </u>	Gas		
	thod of Production		[AUG 28 1967	1			
	Flowing or Artificial Lift) ollowing are attached. (Ples	Flowing		No 25 130/		Flowing		
		ase eneck 125 of 1(5)	10	IL CON. COM	1./			
Yes	No Diagrammatic Sk	erch of the Multiple Completio		DICT -	~	meters and setting depths, central-		
(A)	izers and/or turb	olizers and location thereof, q	uantities used	and top of cement p	erforated	l intervals, tubing strings, including		
(-a)	_	• • •	=			ner information as may be pertinent.		
X		location of all wells on appli I leases offsetting applicant's		all offset wells on o	ifset lea	ases, and the names and addresses		
		*		set operator, or in 1	ieu there	of, evidence that said offset opera-		
	tors have been f	urnished copies of the applica						
X	d. Electrical log of dicated thereon.	the well or other acceptable (If such log is not available at	log with tops a the time appli	and bottoms of producation is filed it sho	icing zo all be su	nes and intervals of perforation in- bmitted as provided by Rule 112-A.)		
5. List	all offset operators to the l	ease on which this well is loca	ated together w	ith their correct mai	ling addr	ess.		
El	Paso Natural Gas	Company - P.O. Box 9	00 - Farmi	ngton New Me	vi co			
	1 GDO 11G OGLGE GGD	company - 1.0. Dox	<u> </u>	ing doing them the	ALCO			
Co	nsolidated Oil & C	as Company - P.O. Bo	x 2038 - F	armington, Ne	w Mexi	.co		
				,				
								
	all operators listed in Item of such notification	i 5 above notified and furnishe August 25, 1967	ed a copy of the	is application? YES	s_x	NO If answer is yes, give		
CER		ned, state that I am the <u>Dis</u>						
under mv	Company supervision and direction	(company), and that I am avand that the facts stated there				ert; and that this report was prepared to of my knowledge.		
,	-			_				
			1	De Co	da s	· /		
			(1000 (14	OUP	acmi		

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

Signature

NOTE: If the proposed mid. The completion will result in an unorthodox well location and/or a non-standard proration unit in concormore of the producing zon. Then separate application for approval of the same should be filed simultaneously with this application.

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			Azto	96		Mobil	=		Consol:
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* 		Rensol ————————————————————————————————————				本 本 本	77.5.C.	!	
مدا	Picture-			R 4	iw *	RBV	-	L	

* Mesaverde well

* Dakota well

Pictured Cliff - Mesaverde dual

| Pretured cliff - Dakota dual

* Mesaverde - Dakota dual

DETRIC ONL B	MOD RAG	PARK
Well Loca		
T 26-27 N.,		
Rio Arriba	Co., New	Mex.
CONTOURED		C)
H.J. Space 8/25 CI	Data Reference	Dave .
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AZTEC OIL AND GAS COMPANY JICARILLA "101" NO. 1 DIAGRAMMATIC SKETCH OF MULTIPLE COMPLETION

10-3/4" casing set @ 175' KB cemented with 135 sx

 $1\frac{1}{2}$ " tubing landed @ 3994.

Perforated 3954-58, 3984-4004, 4028-32 w/2 SPF

 $4\frac{1}{2}$ " liner hanger @ 4080' squeezed with 50 sx cement

7-5/8" casing set @ 4196' KB cemented with 45 sx class "C" 90 sx posmix, and 75 sx class "C"

Sliding sleeve @ 5602'

Model "D" packer set @ 5640'

Perforated 5726-38 w/2 SPF

1" tubing below Model "D" packer, set @ 6066', 1½" tubing
above packer
Perforated 6062-69, 6083-6086, 6097-6103 w/2 SPF

 $4\frac{1}{2}$ " liner hung @ 4080' landed @ 6262' KB PBTD 6143'