		-	
HO. OF COPIES RECEIVED			
DISTRIBUTION			2
SANTA FE		1	
FILE		/	_
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		3	
PRORATION OFFICE		<u> </u>	
Operator			

DISTRIBUTION 7		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
SANTA FE		OR ALLOWABLE And	Effective 1-1-55
FILE		SPORT OIL AND NATURAL GAS	
U.S.G.S.	Administration		
OIL /			
TRANSPORTER GAS /		,	
OPERATOR 3			
PRORATION OFFICE Operator			
Southland Revalt	y Corpany		
1 2 2 2 2 2		401	•
P. O. Drawer 5/0, F Reason(s) for filing Check proper box	armington, New Mexico 87	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		change
Change in Ownership	Casinghead Gas Condens	ate []	
If change give name	Artec Oil & Gas Company.	P. O. Drawer 570, Farming	ton, New Mexico 87401
and address of previous owner	Azece off q eas company,		
. DESCRIPTION OF WELL AND	LEASE	mation Kind of Lease Ji	carilla Lease No.
Lease Name	Well No. Pool Hame, more		ee Contract#101
Jicarilla "101"	#1 Blanco Mesaver	ac I	
Location / A 1	100 Feet From The North Line	and 990 Feet From The	East
Unit Letter / A : 13			<u> </u>
Line of Section 1 To	waship 26 North Range	4 West NMPM, Rio Arr	Tpa ceam,
TRANSPOR	TER OF OIL AND NATURAL GAS	S	
Name of Authorized Transporter of Of	or Condensate X	11221000 (0.11)	
Dietos Inc	!	P. O. Box 108, Farmington Address (Give address to which approved of	opy of this form is to be sent)
Name of Authorized Transporter of Co	isinghead Gas or Dry Gas 🔥	First International Bldg.	Dallas, Texas 75270
Gas Company of New	Mexico Twp. Fige.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.		!	
the conduction is commingled w	ith that from any other lease or pool, g	give commingling order number:	
7. COMPLETION DATA		New Well Workover Deepen Pl	ug Back Same Resty. Diff. Resty.
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Total Depth P.	B.T.D.
	Name of Prodycing Teamerson	Love CO Con Service	ibing Depth
THE BUILD OF FURBLE BLOCK, ALL	Name of Frouving Committee		
e de la companya de l			
		- 1.1. (1.3.16. T. 06.1.1) - 1.1. (1.3.16. T. 06.1.1)	alliande de la companya de la compan
HOLE SIZE	CASING & TUBING SIZE		
		feer recovery of social volume of load oil and	-use he equal to or exceed top allow-
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a) able for this de	pih or be for full 24 hours)	
OH, WELL Date First New Cil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, e	:c.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Cosmo Pressure	N
Actual Press During Test	Cil-Bbls.	I WEIGI - DENG.	Gas-MCF
Actus, Pics, Daning . ear			
		Vol com com.	1
GAS WELL		Bbis. Condensate/MMCF	Stavity of Condensate
Actual Pred. Test-MCF/D	Length of Test		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Teaming Medical Property			
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVAT	ION COMMISSION
		APPROVED JAN 1 2 1978	, 19
I hereby certify that the rules an	d regulations of the Oil Conservation i with and that the information given the heat of my knowledge and belief.	A. v 1 Cigned by A.	R. Kendrich
above is true and complete to	the best of my knowledge and belief.	- P S	
		TITLE	
		This form is to be filed in con	mpliance with RULE 1104.
	in Kejan	I was a few most be accompanied	ole for a newly drilled or deepene ed by a tebulation of the deviatio
/S	tests taken on the Well in accordance with Rock it.		
	(Title)	whis on new and recompleted Well	be filled out completely for allows.
1-1-78		The santy Continue T II	yry and VI for changes of owne
	(Date)	!! wall name or number, or transporter	be filed for each pool in multip