



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

JERRY APODACA  
GOVERNOR

NICK FRANKLIN  
SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

October 20, 1978

Mr. James Smith  
Southland Royalty Company  
P. O. Drawer 570  
Farmington, New Mexico 87401

Re: Southland Royalty Company  
Jicarilla 101 #1  
A-1-26N-4W

Dear Mr. Smith:

The attached packer test for the above well indicates communication between the producible zones.

You are hereby directed to take immediate action to cause the well to comply with Rule 112A and the order authorizing the multiple completion.

If you have any questions, please contact this office.

Yours truly,

A handwritten signature in dark ink, appearing to read "Frank T. Chavez".

Frank T. Chavez  
Deputy Inspector

FTC:no

Enclosure

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Southland Royalty Company Lease Jicarilla 101 Well No. 1  
Location of Well: Unit A Sec. 01 Twp. 26N Rge. 04W County Rio Arriba

Type of Prod. Gas Method of Prod. Flow Prod. Medium Tbg. or Csg.  
Name of Reservoir or Pool Tapacito Pictured Cliffs (Oil or Gas) Gas (Flow or Art. Lift) Flow

Upper Completion	Tapacito Pictured Cliffs	Gas	Flow	Tbg.
Lower Completion	Blanco Mesaverde	Gas	Flow	Tbg.

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Compl	Hour, date	10:55 AM	Length of time shut-in	72 Hrs.	SI press. psig	Tbg. 730	Stabilized? (Yes or No)
Lower Compl	Hour, date	10:55 AM	Length of time shut-in	72 Hrs.	SI press. psig	Tbg. 730	Stabilized? (Yes or No)

FLOW TEST NO. 1

Commenced at (hour, date)\* 1:30 PM 10-03-78 Zone producing (Upper or Lower): Upper

Time (hour, date)	Lapsed time since*	Pressure	Prod. Zone	Remarks
		Upper Compl. Lower Compl.	Temp.	
10-01-78		Tbg. 720 Csg. 720	Tbg. 708	
10-02-78		Tbg. 726 Csg. 726	Tbg. 719	
10-03-78		Tbg. 730 Csg. 730	Tbg. 730	
10-04-78	24 Hrs.	Tbg. 302 Csg. 429	Tbg. 528	
10-05-78	48 Hrs.	Tbg. 307 Csg. 429	Tbg. 567	

Production rate during test  
Oil:                      BOPD based on                      Bbls. in                      Hrs.                      Grav.                      GOR                       
Gas:                      MCFPD; Tested thru (Orifice or Meter):                     

MID-TEST SHUT-IN PRESSURE DATA

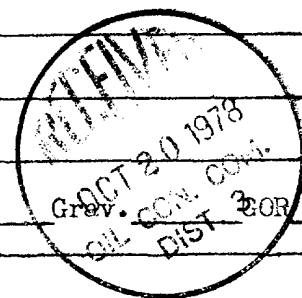
Upper Compl	Hour, date	Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Compl	Hour, date	Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

FLOW TEST NO. 2

Commenced at (hour, date)\*\*                      Zone producing (Upper or Lower):                     

Time (hour, date)	Lapsed time since **	Pressure	Prod. Zone	Remarks
		Upper Compl. Lower Compl.	Temp.	

Production rate during test  
Oil:                      BOPD based on                      Bbls. in                      Hrs.                      Grav.                      GOR                       
Gas:                      MCFPD; Tested thru (Orifice or Meter):                     



REMARKS: Mesaverde - Disconnected - Non Producer

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: Not Approved 19                       
New Mexico Oil Conservation Commission

By Repair Requested

Title                     

Operator Southland Royalty Company

By James Smith

Title District Field Foreman

Date October 19, 1978

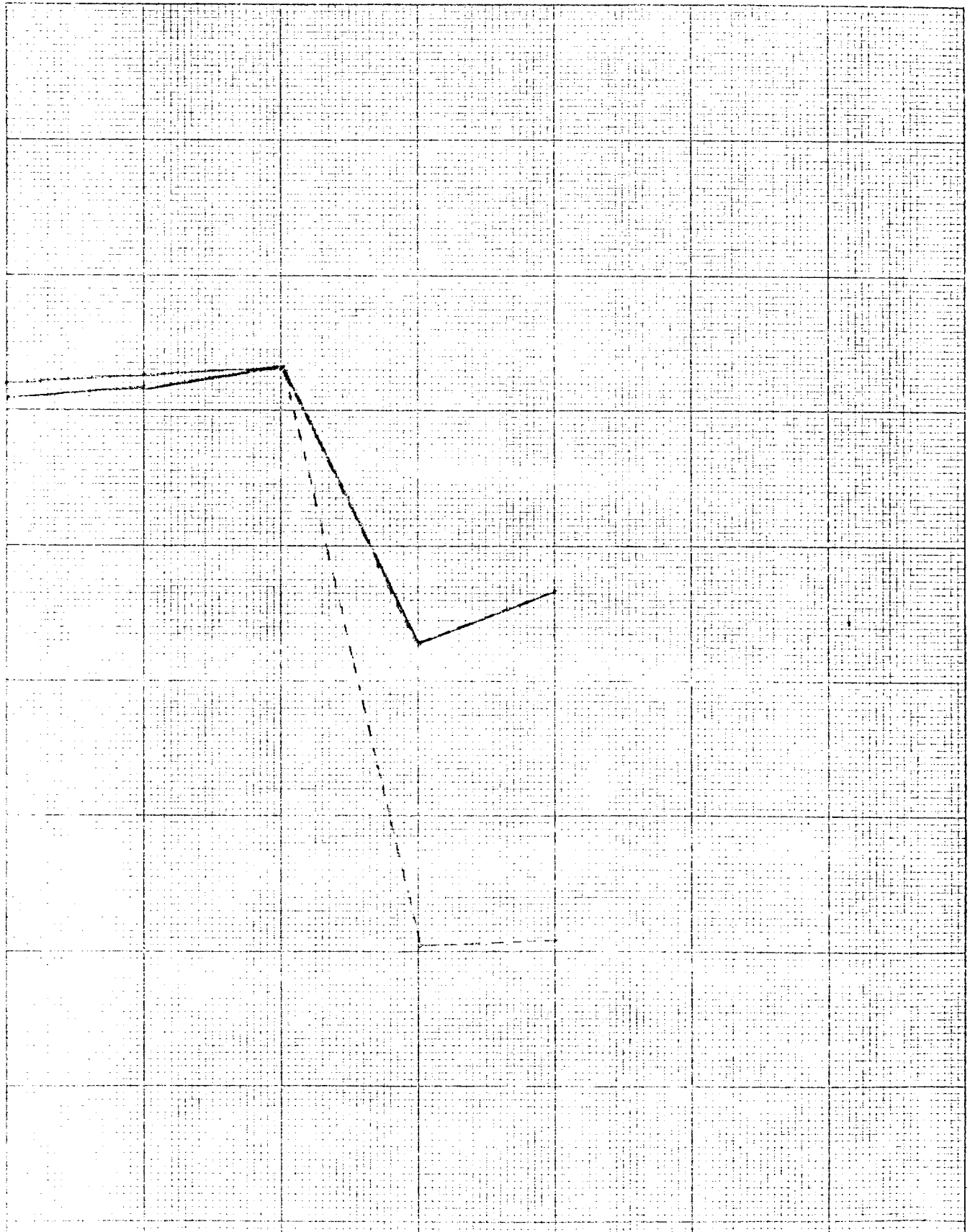
# NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.
4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note: If, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.
5. Following completion of flow test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.
6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3-hour tests: immediately prior to the beginning of each flow-period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day tests: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Commission on Northwest New Mexico Packer Leakage Test Form Revised 11-1-59, with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only). A pressure versus time curve for each zone of each test shall be constructed on the reverse side of the Packer Leakage Test Form with all deadweight pressure points taken indicated thereon. For oil zones, the pressure curves should also indicate all key pressure changes which may be reflected by the recording gauge charts. These key pressure changes should also be tabulated on the front of the Packer Leakage Test Form.



NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

page 2

Operator Southland Royalty Company Lease Jicarilla 101 Well No. 1  
Location of Well: Unit A Sec. 01 Twp. 26N Rge. 04W County Rio Arriba

Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art. Lift)	Prod. Medium (Tbg. or Csg.)
Upper Completion	Tapacito Pictured Cliffs	Gas	Flow	Tbg.
Lower Completion	Blanco Mesaverde	Gas	Flow	Tbg.

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in	10-05-78	Length of time shut-in	288 Hrs.	SI press. Tbg. 713 psig Csg. 713	Stabilized? (Yes or No)
Lower Compl	Hour, date Shut-in	10-05-78	Length of time shut-in	288 Hrs.	SI press. Tbg. 717 psig	Stabilized? (Yes or No)

FLOW TEST NO. 1

Commenced at (hour, date)*		10:15 AM 10-17-78		Zone producing (Upper or Lower): Lower		
Time (hour, date)	Lapsed time since*	Pressure		Prod. Zone Temp.	Remarks	
10:30 AM 10-17-78	15 Min.	Tbg. 707 Csg. 707	Tbg. 11			
10:45 AM 10-17-78	30 Min.	Tbg. 704 Csg. 704	Tbg. 10			
11:00 AM 10-17-78	45 Min.	Tbg. 701 Csg. 701	Tbg. 10			
11:15 AM 10-17-78	60 Min.	Tbg. 700 Csg. 700	Tbg. 10			
11:45 AM 10-17-78	90 Min.	Tbg. 697 Csg. 697	Tbg. 10			
12:15 PM 10-17-78	120 Min.	Tbg. 693 Csg. 693	Tbg. 10			

Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls. in \_\_\_\_\_ Hrs. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_  
Gas: \_\_\_\_\_ MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_

MID-TEST SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

FLOW TEST NO. 2

Commenced at (hour, date)** (Cont'd from above)		Zone producing (Upper or Lower):			
Time (hour, date)	Lapsed time since **	Pressure		Prod. Zone	Remarks
		Upper Compl.	Lower Compl.	Temp.	
1:15 PM 10-17-78	180 Min.	Tbg. 688 Csg. 688	Tbg. 9		

RECEIVED

OCT 20 1978

OIL CON. COM.

DIST. 3

Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls. in \_\_\_\_\_ Hrs. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_  
Gas: \_\_\_\_\_ MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_

REMARKS: Pictured Cliffs off for OP - Mesaverde disconnected - Non Producer

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_ 19  
New Mexico Oil Conservation Commission

By \_\_\_\_\_

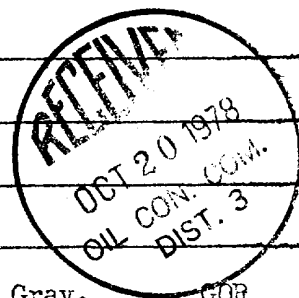
Title \_\_\_\_\_

Operator Southland Royalty Company

By James Smith

Title District Field Foreman

Date October 19, 1978



NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.
4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note: If, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.
5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.
6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with deadweight pressure gauge at time intervals as follows: 3-hour tests: immediately prior to the beginning of each flow-period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day tests: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Commission on Northwest New Mexico Packer Leakage Test Form Revised 11-1-53, with all deadweight pressures indicated thereon as well as the flowing temperature (gas zones only) and gravity and GOR (oil zones only). A pressure versus time curve for each zone of each test shall be constructed on the reverse side of the Packer Leakage Test Form with all deadweight pressure points taken indicated thereon. For oil zones, the pressure curve should also indicate all key pressure changes which may be reflected by the recording gauge charts. These key pressure changes should also be tabulated on the front of the Packer Leakage Test Form.

