

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 101	
2. NAME OF OPERATOR Southland Royalty Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface (A) 1100' FNL & 990' FEL		8. FARM OR LEASE NAME Jicarilla 101	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, WT, GR, etc.) 7185' GL		10. FIELD AND POOL, OR WILDCAT Tapacito PC/Blanco MV	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 1, T26N, R4W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☒
CHANGE PLANS ☐

MV

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SOUTHLAND ROYALTY COMPANY plans to abandon the Mesaverde formation in the above captioned well. A 3-7/8" flat-bottom mill, a 4-1/2" csg scraper & approximately 18' of 2-3/8" tbg were left at 6013'. A 3-7/8" millshoe was lost on top of the fish. The proposed procedure is as follows:

1. TIH with 4-1/2" RTTS packer on 2-3/8" tbg to \pm 4180'. Establish injection rate into Mesaverde perfs. TOOH.
2. TIH with 4-1/2" cement retainer and set at \pm 5580'.
3. Squeeze Mesaverde perfs with 100 sacks (118 cuft) of Class "B" cement.
4. Sting out of retainer and dump 5 sacks on top of retainer. TOOH.
5. TIH with production string.
6. Return Pictured Cliffs formation to production.

NOTE: VERBAL APPROVAL FROM JIM LOVATO TO DAVID M. BLANDFORD AT 8:05 AM ON 10-01-85.

18. I hereby certify that the foregoing is true and correct

SIGNED David M. Blandford

TITLE Petroleum Engineer

DATE 10-01-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

APPROVED	
DATE <u>10-01-85</u>	
DATE <u>OCT 03 1985</u>	
JOHN STELLER	
AREA MANAGER	
FARMINGTON RESOURCE AREA	