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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator SOUTHERN UNION PRODUCTIONS COMPANY	
Address P. O. Box 800, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name JIVA III 40'	Well No. 9	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. Contract 151
Location				
Unit Letter B	790	Feet From The North	Line and 1900	Feet From The East
Line of Section 20	Township 20 North	Range 5 East	NMPM, 10 North	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Platoon, Inc.	Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Southern Union Gas Company	Liberty Union Tower, Dallas, Texas 75201	
If well produces oil or liquids, give location of tanks.	Unit 8 Sec. 20 Twp. 20N Rge. 5E	Is gas actually connected? Yes When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X								
Date Spudded June 18, 1967	Date Compl. Ready to Prod. August 2, 1967	Total Depth 7525	P.B.T.D. 7400					
Elevations (DF, RKB, RT, GR, etc.) 6576 ft. R.B.	Name of Producing Formation Dakota	Top Oil/Gas Pay 7214	Tubing Depth 7114					
Perforations 7214-7400	Depth Casing Shoe 7520							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/8"	8-5/8"	304 ft.	290 sacks					
7-7/8"	4-1/2"	7524	1st stage cemented w/650 cu. ft.					
stage collar set at 5400 ft. cemented w/700 cu. ft.; stage collar set at 5139 ft. cemented w/1400 cu. ft.		7314						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 3,085 MCF/D	Length of Test 3 hrs. (315 flowing)	Bbls. Condensate/MMCF (1363 flowing)	Gravity of Condensate
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (Shut-in) 2354 (13 day shut in)	Casing Pressure (Shut-in) 2346 (13 day shut in)	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by
GILBERT D. NOLAND, JR.
Gilbert D. Noland, Jr. (Signature)
Drilling Superintendent
September 5, 1967
(Title)
(Date)

OIL CONSERVATION COMMISSION
SEP 11 1967
APPROVED _____, 19____
BY Original Signed by Emery C Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.