Form C-140 Revised 06/99

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

Operator and Well									(1) 6는 기
Operator name & address)	OGRID	
Burlington Resources Oil and Gas Co. LP							() i	014538	
PO Box 4289									
Farmington, NM 87499								-	
	act Party							Phone (505) 326	S-9700
Peggy Cole								Number API Number	
Property Name JICARILLA 153								3003920042	
ŲL.	Section	Township	Range	Feet From The	North/South Line	Feet From The		West Line	County
В	26	26N	5W	790	N	1980	E		RIO ARRIBA
1.	Work								
		Commence		ous Producing Pool(s) (Prior to Workove	er):			
	17-01	Completed:	BA2	IN DAKOTA					
	20-01	Completed.							
1.		a descript	ion of the	e Workover Prod	edures perform	ned to increase p	producti	on.	
V.	Attach	a producti	on declir	ne curve or table	showing at lea	st twelve months	s of pro	duction p	rior to the workover and at least
	three	months of	oroductio	on following the v	vorkover reflect	ing a positive pro	oductio	n increas	e.
٧	AFFIC			ū					
	Sta	te of New	Mexico)					ļ
) ss.					
1		inty of <u>Sa</u> i)					
1		Peggy Cole		_, being first dul	y sworn, upon c	ath states:			
	1.	I am th	ne Opera	ator, or authorize	d representativ	e of the Operato	r, of the	above-r	eterenced vvell.
	2.		made, c	or caused to be r	nade, a diligent	search of the pr	oauctio	n records	s reasonably available for this
	•	Well.	h 4 - 4		inia ammliantiam .	and the determine	d to pr	onara tha	production curve and/or table
	3.					and the data use	ed to pre	spare the	production curve and/or table
		/		e complete and					
Sig	natura	Nana	V// (All	Title Reg	ulatory Administr	rator	Date	11-18-02
SII	RSCRIR	FO AND S	WORN	TO before me th	is / R day	of Doverelyce	J 520	02.	· · · · · ·
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		arcis	()Uti	manns stenbu					
	" 1			4	Nota	ry Public			
Му	Commis	ssion expire	es: Vix	stenly,	18 7.004				
				V 0		***			
	011 0021	CEDVATION	LDIVICIO	NUCE ONLY:					
T		TIFICATION		ON USE ONLY:					
VĮ.					the above-refer	enced well is de	sianate	d a Well '	Workover Project and the Division
	herek	ny verifiee +	na rici en Na data e	shows a positive	nroduction incr	enceu wen is de	nerent	he Divisi	on notifies the Secretary of the
	Tava	tion and Re	venue F	enartment of thi	is Annroval and	certifies that this	s Well \	Vorkover	Project was completed on
	Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12-20, 2007								
	/		·						
Sig	nature D is	trict/Superviso	or /		OCD D	istrict	Da	ate	
	\sim / \sim	//							
1: '	na	u / L	erri						

NITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	5.	Lease Number	
	_	Jic Contract 153	
Type of Well	6.	If Indian, All. or Tribe Name Jicarilla Apache	
GAS			
	7.		
Name of Operator		•	
BURLINGTON			
RESOURCES OIL & GAS COMPANY			
	8.	Well Name & Number	
. Address & Phone No. of Operator	_	Jicarilla 153 #9	
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No. 30-039-20042	
Location of Well, Footage, Sec., T, R, M	10.	Field and Pool	
790'FNL, 1980'FEL, Sec.26, T-26-N, R-5-W, NMPM		Basin Dakota	
, , , , , , , , , , , , , , , , , , , ,	11.	. County and State Rio Arriba Co, NM	
		RIO ALLIDA CO, ILL	
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	REPORT, OTHER	DATA	
Type of Submission Type of Acti	lon		
Notice of Intent Abandonment	Change of Pl New Construc	ans	
Recompletion	Non-Routine		
	_ Water Shut o		
	Conversion	o Injection	
Final Abandonment Altering Casing X Other - Tubing repa	air	-	
3. Describe Proposed or Completed Operations			
12-17-01 MIRU. ND WH. NU BOP. TIH, tag up @ 7399	/ moon ⋅ /107		
12-18-01 TOOH w/120 jts 1 ½" tbg. SDON. 12-19-01 TIH w/mill. Blow well & CO. TOOH w/mill 12-20-01 TIH w/236 jts 2 3/8" 4.7# J-55 EUE tbg, ND BOP. NU WH. RD. Rig released.	. SDON.		
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JICARILLA 153 9

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DATE	POOL1	GRS GAS REMARKS	
1/31/1999	DK	2138	
2/28/1999	DK	1772	
3/31/1999	DK	1806	
4/30/1999	DK	2196	
5/31/1999	DK	1847	
6/30/1999	DK	2821	
7/31/1999	DK	2057	
8/31/1999	DK	2637	
9/30/1999	DK	1744	
10/31/1999	DK	1582	
11/30/1999	DK	1659	
12/31/1999	DK	1731	
1/31/2000	DK	1061	
2/29/2000	DK	3759	
3/31/2000	DK	5324	
4/30/2000	DK	2534	
5/31/2000	DK	2134	
6/30/2000	DK	3328	
7/31/2000	DK	2184	
8/31/2000	DK	1794	
9/30/2000	DK	1504	
10/31/2000	DK	1365	
11/30/2000	DK	1549	
12/31/2000	DK	1511	
1/31/2001	DK	6472	
2/28/2001	DK	5069	
3/31/2001	DK	3649 3436	
4/30/2001	DK	3436 2758	
5/31/2001	DK	2736	
6/30/2001	DK DK	2264	
7/31/2001	DK	1728	
8/31/2001	DK	1562	
9/30/2001 10/31/2001	DK	2924	
11/30/2001	DK	5697 12 mo pre-workover avg	3282
12/31/2001	DK	3419 Work over	V=-
1/31/2001		5866	
2/28/2002		4343	
3/31/2002		4728 3 mo post-workover avg	4979
4/30/2002		4173	
5/31/2002		4220	
6/30/2002		3934	
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