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U.S.G.S.
LAND OFFICE
TRANSPORTER OIL 1 GAS 2
OPERATOR 1
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Mesa Petroleum Co.
Address P.O. Box 2009, Amarillo, TX 79189
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☒
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐ Other (Please explain) Notice of split connection on gas sales.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name Federal Lease No. 13 Pool Name, including Formation Basin Dakota Kind of Lease Federal State, Federal or Fee SF 079185
Location
Unit Letter K 1850 Feet From The South Line and 1650 Feet From The West
Line of Section 21 Township 26 N Range 6W, NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Plateau, Inc.
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas / Southern Union
Address (Give address to which approved copy of this form is to be sent) P.O. Box 108, Farmington, NM
Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, NM / Box 1692, Albq. NM
If well produces oil or liquids, give location of tanks. Unit K Sec. 21 Twp. 26N Rge. 6W Is gas actually connected? Yes When 10/17/67

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 6/27/67 Date Compl. Ready to Prod. 7/31/67 Total Depth 7480 P.B.T.D. 7450
Elevations (DF, RKB, RT, GR, etc.) Basin Dakota Name of Producing Formation Dakota Top Oil/Gas Pay 7200 Tubing Depth 7409
Perforations 7380-7400 (2 spf) 7310-50 (2 spf) 7222-50 (2 spf) Depth Casing Shoe 7480
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE 12 1/4 CASING & TUBING SIZE 8 5/8" 24# DEPTH SET 424 SACKS CEMENT 210 sxs
7 7/8 4 1/2" 10.5# 7480 2570 ft 3
2 3/8" 4.7# 7409

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test 3 hrs. Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure Casing Pressure 2378 Choke Size 3/4"
Back Pressure 1496

I. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
C. Fred Couch
(Signature)
Staff Engineer
(Title)
10/27/78
(Date)

OIL CONSERVATION COMMISSION
APPROVED NOV 1 1978, 19
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DIST. #2
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.