Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

ſ.		TO TRA	NSPORT OI	L AND NA	TURAL G	AS					
Operator Conoco Inc.					Well API No. 30.039-20043						
Address							80.039	-200	<u>43 </u>		
3817 N.W. Expr	essway,	Oklaho	oma City,	OK 7311	2			•			
Reason(s) for Filing (Check proper box) New Well					es (Please expi	lain)					
Recompletion	Change in Transporter of: Oil Dry Gas Effective Date: 7-1-51										
Change in Operator	Caringhead		Condensate	Effec	HIVE SE	rte!	1-1-	7/			
If change of operator give name and address of previous operator Meso	a Operat		mited Part	nership.	P.O. Bo	x 2009.	Amaril1	n. Tex	as 79189		
-								0, 10,			
Lease Name	PTION OF WELL AND LEASE Well No. Pool Name, Inclu					line Roometice			of Lease No.		
Federal				Dakota			nte, Pederal or Fee		EZEC MOL		
Location											
Sarting 21 Tourish 2/4/ Day 1/4/											
					nrm.	no a	11100		County		
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	R OF OII or Condens	L AND NATU ^{Ma} (XX)	RAL GAS							
Giant Refining, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 338, Bloomfield, New Mexico 87413										
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)										
El Paso Natural Gas	P.O. Box 1492, El Paso, Texas 79999										
If well produces oil or liquids, pive location of tanks. Unit Sec. Twp. Rgs. is gas actually connected? When?								•			
If this production is commingled with that i	from any othe			ling order numb	್ಲಾ Hef:						
IV. COMPLETION DATA		· · · · · · · · · · · · · · · · · · ·		_			A				
Designate Type of Completion	- (X)	Oll Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl	Date Compl. Ready to Prod.				<u> </u>	P.B.T.D.				
Elevations (DF, RKB, RF, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Taking Paris				
							Tubing Depth				
Perforations			-	Depth Casing	Shoe						
	CEMENTIN	IO RECOR	D								
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
							W FRE				
V TEST NATA AND BEAUER				depth or be for full 24 hours.)							
V. TEST DATA AND REQUES OIL WELL (Test must be after re	I FUR A	LLUW Ai	BLE Tood oil and must	he savel to an	amanad sam atta		na A	IAYOS,	. into		
Date First New Oil Run To Tank	Producing Me	thod (Flow, pu	mp, gas lift, e	ic.)	CO	3.) [] i					
	<u></u>			DIST, 8							
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	Choke Size			
Actual Prod. During Test	Oil - Bbla.			Water - Bhis			Gas- MG7				
GAS WELL	L			<u> </u>			<u> </u>				
Actual Prod. Test - MCF/D	Length of Te	net ,		Bbls. Condens	ale/MMCF		Quarity of Co	nnden sala	 1		
							a bedagereda and a second control of				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressur	(Shut-in) ,		Choke Size	•	•		
VI. OPERATOR CERTIFICA	ATE OF	COMPL	IANCE				k	· · · · · · · · ·			
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION							
				Date Approved MAY 0 3 1991							
4	Date ApprovedMAT U 3 1991										
Signature.				By							
W.W. Baker Administrative Supr.				SUPERVISOR DISTRICT							
5/41	(405	<u>) 948-</u>	3120	Title_				I NICT P	3		
Dute		Teleph	one No.	ll ·	•						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.