Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Astesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>I</u>	.]	O TRA	<u>NSP</u>	ORT OI	<u>L AND NA</u>	TURAL G					
Operator CONOCO INC	,					X-12	1	API No. 0-039-20	0043		
Address 10 Desta Drive St	e 100₩,	Midla	nd,	TX 797	705	····		- 000 20			
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name	Oil Casinghead		Transp Dry G Conde		TO 1	er (Please explanation of the ATCH THI ARD AUDI'	E C-104	INFORMA MATION S	ATION TO SHEETS	THE	
and address of previous operator								 			
IL DESCRIPTION OF WELL Lease Name FEDERAL	Well No. Pool Name, include							f Lease No.			
Location K Unit Letter	BASIN DAKOTA (PRO GAS) 1850 Feet From The SOUTH Line and						<u> </u>		WEST		
Section 21 Township	26 1	N	Range	067			O ARRIB	MAC PROMITING		Line County	
III. DESIGNATION OF TRAN				ID NATU							
Name of Authorized Transporter of Oil GIANT REFINERY (009018) Or Condensate					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 338, BLOOMFIELD, NM. 87413 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casing GAS CO. OF NEW MEXICO	NEW MEXICO (008503)							IBLD, NM 87413			
if well produces oil or tiquids, give location of tanks.	K i	21	7wp. 26N	Rgs. 06W	YES		Whee	7			
If this production is commingled with that (IV. COMPLETION DATA	from any other	r lease or p	icol, gi	ve comming	ing order muni	ber:					
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	RC, GR, etc.) Name of Producing Formation				Top Oil/Ges 1	Pay		Tubing Depth			
Performices								Depth Casing Shoe			
TUBING, CASING AND					CEMENTI		D	Less man			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			DE GETVEIN				
								UE	22 9 199	3	
V. TEST DATA AND REQUES OIL WELL (Test must be after re					be equal to or	exceed top allo	nuable for thi	OIL C	J. M.C.) [V	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Phis.			Gas- MCF			
GAS WELL	l										
Actual Prod. Test - MCF/D	Longth of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-ia)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date ApprovedDEC 2 9 1993						
Signature.					By But Chang						
Printed Name 12-17-93	SR. REGÚLATORY SPEC. Tale 915-686-5424				SUPERVISOR DISTRICT #3						
Date 12-17-93	910-		bons N	ło.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.