District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088



DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

DISTRICT III

WELL LOCATION AND ACREAGE DEDICATION PLAT JAN 13 PM 12: 33

W KJU BIŁZOS KU		All Distar	ices must be from the	outer boundaries of th		
Conoco,	Inc.		Lease	Federal	070 FAR	MIN OTON, NM
is Letter	Section	Township	Rango		County	
K	23	20	SN	6 W	NMPM	San Juan
ni Footage Loc	ation of Well:				TWA MA	
1850	feet from the	South	line and	1650	feet from the	ast line
und level Elev. 6682 '		ing Formation Mesaverde	Pool	Blanco Mesav	erde	Dedicated Acreage: 320
1. Outlin	e the acreage dedica	ted to the subject well 1	by colored pencil or had	nurs marks on the plat b		Acres
2. If mor	n than one lease is d	edicated to the well, or	time each and identify t	be ownership thereof (bo	th as to working interest	and royalty).
3. If mor	e than one lease of c	lifferent ownership is d	edicated to the well, hav	e the interest of all own	es been consolidated by	communitization,
unitiza	kion, force-pooling, Yes		ver is "yes" type of cone	-Martin		•
if another		ers and tract description	as which have actually b	een consolidated. (Use	reverse side of	
	if secondary	d to the well made all is	ternata have been conso	ideted (by communities	ica, unitizatica, forced-p	roline or otherwise)
			t, has been approved by			
				1	OPE	LATOR CERTIFICATION
	!	1			_ / ha	reby certify that the informat
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	ļ ļ	ŀ			Sr. (Conservation Coord
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		l		1	1/11/	/94
	j				CUDI	EVOD CERTEICATION
			25 74 77 77 77 29	11 11 11 11 1	SUR	VEYOR CERTIFICATION
	İ			İ		ertify that the well location sho
	l			ļ		at was plotted from field notes were made by me or under
	ļ		13	1650	sepervison	, and that the same is true
			, ,	← 1000	correct to	the best of my knowledge
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				į	Signature	& Seel of al Surveyor
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Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF	5. Lease Designation and Serial No.								
SUNDRY NOTICES	SF 079185								
Do not use this form for proposals to dr	6. If Indian, Allottee or Tribe Name								
Use "APPLICATION FO									
SUBMIT	7. If Unit or CA, Agreement Designation								
i. Type of Well		+							
Oil Gas Other	8. Well Name and No.								
2. Name of Operator	Federal No. 13								
CONOCO INC. 3 Address and Telephone No.	9. API Well No.								
10 Desta Dr. Ste 100W, Midlan	10. Field and Pool, or Exploratory Area								
4. Location of Well (Footage, Sec., T., R., M., or Survey De	Blanco Mesaverde								
1850' FSL & 1650' FWL	11. County or Parish, State								
Sec. 23 T-26N, R-6W	San Juan, NM								
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent	Abandonment	Change of Plans							
	Recompletion	New Construction							
Subsequent Report	Plugging Back	Non-Routine Fracturing							
	Casing Repair	Water Shut-Off							
Final Abandonment Notice	Altering Casing	Conversion to Injection							
	Cther	Dispose Water (Note: Report results of multiple completion on Well							
13. Describe Proposed or Completed Operations (Clearly state all	pertinent details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log (orm) any proposed work. If well is directionally drilled.							
give subsurface locations and measured and true vertic	al depths for all markers and zones pertinent to this work.)*	, , , , , , , , , , , , , , , , , , , ,							
It is proposed to recomplete this well from the Basin Dakota Pool to the Blanco Mesaverde									
by the following procedure:									
1. Set RBP @ +5700' above the Dakota.									
3. Pump 15% HCL and fracture s	2. Run Gamma Ray for correlation and perforate Mesaverde from 5160'-5480'. 3. Pump 15% HCL and fracture stimulate the Mesaverde.								
4. Clean out wellbore to the R 5. RIH w/2-3/8" production str	BP @ 5700'. ing and produce the Mesaverde.								
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Also attached is a new C-102 fo	or the Mesaverde completion.								
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	<u> </u>	JAN 2 8 1994							
		W CON I was t							
	•	DIL CON. DIV							
		DIST. 3							
14. I hereby certify that the foregoing is true and gorrect									
Signed Signed	Tide Sr. Conservation Coordinat	or Date 1/11/94							
(This space for Federal of State office use)									
Approved by	A P BERAVED								
Сониции от вругота, и алу.	n r r ii O V = =								
		1JAN 18 1994							
Title 18 U.S.C. Section 1001, makes it a crime for any person or representations as to any matter within its jurisdiction.	knowingly and willfully to make to any department or agency of the Mnited	TETRICE MANAGED							
	*Con instruction on Bourse Cide	HP THU T WINTERS							