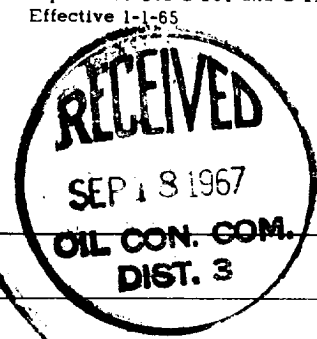
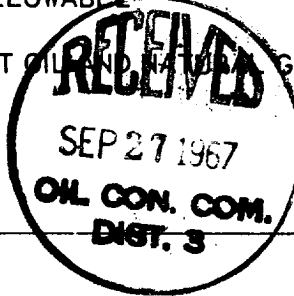


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FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65



Operator	Joseph B. Gould
Address	230 Kittredge Bldg., Denver, Colo. 80202
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner Perry & Faast Drilling Company, Grand Junction, Colorado

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Skelly	Well No.	2	Pool Name, Including Formation	Otero Chacra	Kind of Lease	State, Federal or Fee	Fee	Lease No.
Location									
Unit Letter	G	1830	Feet From The	North	Line and	1775	Feet From The	East	
Line of Section	35	Township	26 N	Range	6 W	NMPM,	Rio Arriba	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	230 Kittredge Bldg., Denver, Colo. 80202					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded	7-24-67	Date Compl. Ready to Prod.	8-21-67	Total Depth	3855	P.B.T.D.	3815	
Elevations (DF, RKB, RT, GR, etc.)	6633 GR	Name of Producing Formation	Chacra	Top Oil/Gas Pay	3760	Tubing Depth	3810	
Perforations	3765-3785				Depth Casing Shoe	3850		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8		102		70			
6 3/4	4 1/2		3850		300			
	1 1/4		3810					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	1300	Length of Test	24 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Pilot	Tubing Pressure (shut-in)	965	Casing Pressure (shut-in)	960
				Choke Size	None

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Owner  
(Title)  
9-14-67  
(Date)

OIL CONSERVATION COMMISSION

APPROVED 9-28-67, 19\_\_\_\_

Original Signed by Emery C. Arnold  
SUPERVISOR DIST. #3  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.