NO. OF COPIES RECEIVED	<del></del>			039			
DISTRIBUTION /	NEW A	MEXICO OIL CONS	Form C-101 Revised 1-1-6	65 30- <del>651</del> -2005			
FILE /	4					Type of Lease	
U.S.G.S. 2					STATE	FEE 🔼	
LAND OFFICE /					-5. State Oil	& Gas Lease No.	
OPERATOR /							
	· _ · · · · · · · · · · · · · · ·						
APPLICATION 1a. Type of Work	FOR PERMIT TO I	DRILL, DEEPEN	, OR PLUG BA	CK		eement Name	
<u></u>		<del></del>		<u></u>	7. Offit Agre	ement Name	
DRILL A. DRILL		DEEPEN		PLUG BACK	8. Farm or L	ease Name	
OIL GAS WELL	OTHER		SINGLE E	MULTIPLE ZONE	Skell	<b>y</b>	
2. Name of Operator	O Hox			20112	9. Well No.		
Perry and Face	t Drilling C	••			1		
3. Address of Operator					ı	nd Pool, or Wildcat	
201 Petroleum	Flazo Fuildi			k a	Otoro	Cheere	
4. Location of Well UNIT LETTER	LOCA	TED <b>790</b>	FEET FROM THE	LINE			
AND 1850 FEET FROM T	Bond &	36	TWP. 268 R	GE. <b>SW</b> NMPM			
AND FEET FROM T	HE NOPTH LINE		TWP.	GE. NMPM	12. County		
					Rie Ar	riball	
		<i>HHHHH</i>			IIIII	HHHH	
			19. Proposed Dep			20. Rotory or C.T.	
21. Elevations (Show whether DF, I			3800	Chac		Retery	
21. Elevations (Show whether DF, F	1	Status Plug. Bond	21B. Drilling Contractor Perry & Facat		22. Approx. Date Work will start		
23.	1 \$10,1	00.00	rerry w	. OBS.		10, 1967	
	Pi	ROPOSED CASING A	ND CEMENT PROG	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING D	EPTH SACKS OF	CEMENT	EST. TOP	
12"	8 5/8"	32#	100	7	\$	Circulated	
6 3/4"	4 1/2"	9.5#	3700*	300	<u> </u>	2200*	
Coment 8 5/8 i in retery teel 6 3/4 in. hele Coment 4 1/2 i feet with 300 run 1 1/4 in.	. Install	BOP. Presi below Char rough Charl orate oppos	pure test pre with m re et esti site Cheer pte.	cocing to ; ud. Run o mated tota	500 pai lectric lectric lectric depth id-uate	APPROVAL VALID OR 90 DAYS UNLESS ILLING COMMENCED,	
IN ABOVE SPACE DESCRIBE PROTIVE ZONE. GIVE BLOWOUT PREVENTE  I hereby certify that the information  Signed	a above is true and comp		N OR PLUG BACK, GIVE	E DATA ON PRESENT PR		E AND PROPOSED NEW PRODU	
This space for S	Clave	du Se	p Dut	111	DATE	6-30-67	

CONDITIONS OF APPROVAL, IF ANY:

## MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

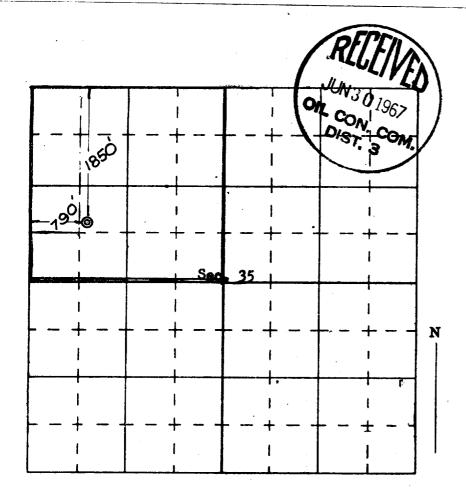
All distances must be from the outer boundaries of the Section Operator Lease Well No. Perry & Faast Drilling Company Unit Letter Section Township Range County 35 26 North 6 West Rio Arriba Actual Footage Location of Well: 1850 North feet from the line and 790 West feet from the line Ground Level Elev. Producing Formation Pool Dedicated Avereage: 6288 CHACRA OTERD 160 Acres

- 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all cwners been consolidated by communitization, unitization, force-pooling. etc?

( )	Yes	(	) No	If answer is "yes," type of consolidation
-----	-----	---	------	---

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

hereby certify that the vell-ocation shown on this plat was publish from field notes of actual surveys made by me or under my supervision, and Bat the same is true and correct to the best of my

Date Surveyed WIPED LANDS ST

March 7, 1967 Registered Professional Engineer and/or-Land Surveyor

Certificate No. 3602

