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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Perry and Feast Drilling Company 219 Petroleum Building, Grand Junction, Colorado Reason(s) for filing (Check proper box) Other (Please explain) × New Well Change in Transporter of: Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. Skelly State, Federal or Fee Otero Checre 1850 Feet From The North Line and 790 Feet From The West 26N 6W , NMPM, Rio Arriba Line of Section 35 Range Township County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form it to be sent)

219 Petroleum Blug. Grand let. Colorado Name of Authorized Transporter of Casinghead Gas Gas Company El Paso Natural No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Gas Well Workover New Well Deepen Plug Back Oil Well Designate Type of Completion -(X)Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 6-27-67 3550 <u>3430</u> Tubing [Top Oil/Gas Elevations (DF, RKB, RT, GR, etc.) 3387 3390 6288 GR Chacra Depth Casing Shoe Perforations 3390-3414 TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 12 1/4" 5/8" 1/2" 102' secks 3203. <u> 300</u> 3/4 sacks 3387' (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Casing Pressure Choke Size Tubing Pressure Length of Test AUC 1 1 1967 Water - Bbls. Actual Prod. During Test Oil-Bbls. OIL CON. COM DIST. 3 **GAS WELL** Gravity of Conden Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test None 1187 Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) 3/4" 934 936 back pr. OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE AWG 11 1967 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 TITLE _

above is t	rue and complete to the best of my knowledge and belief
•	el est
	Partuer (Title)
	8/3/67
	(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.