

OIL CONSERVATION COMMISSION
1000 Rio Brazos Rd.
Aztec, New Mexico

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

DATE 10-16-67
RE: Proposed NSP _____
Proposed NSL _____
Proposed NFO _____
Proposed DC ✓

Gentlemen:

I have examined the application dated 10-13-67
for the Southern Union Produ. Licenses to 10-16-67
Operator Lease and Well No. S-T-R 2500-500

and my recommendations are as follows:

Agree

Yours very truly,

Ernest C. Cline
OIL CONSERVATION COMMISSION

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator SOUTHERN UNION PRODUCTION COMPANY		County RIO ARRIBA	Date OCTOBER 13, 1967
Address P. O. Box 808, FARMINGTON, NEW MEXICO 87401		Lease JICARILLA "J"	Well No. 10
Location of Well 1	Unit 26	Section 26 NORTH	Range 5 WEST

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES XX NO _____
2. If answer is yes, identify one such instance: Order No. MC-1751 ; Operator Lease, and Well No.: TENNECO OIL CO.
JICARILLA "C" #3

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	TAPACITO GALLUP ASSOCIATED EXT.		BABIN DAKOTA
b. Top and Bottom of Pay Section (Perforations)	6719 - 6725 FT.		7252 - 7480 FT.
c. Type of production (Oil or Gas)	GAS		GAS
d. Method of Production (Flowing or Artificial Lift)	FLOWING		FLOWING

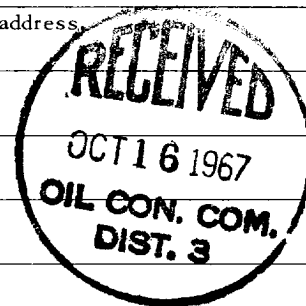
4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

MARATHON OIL COMPANY; BOX 120; CASPER, WYOMING 82601

TENNECO OIL COMPANY; BOX 1714; DURANGO, COLORADO 81301



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES XX NO _____. If answer is yes, give date of such notification OCTOBER 14, 1967.

CERTIFICATE: I, the undersigned, state that I am the DRILLING SUPT. of the SOUTHERN UNION PRODUCTION COMPANY (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Original signed by
GILBERT D. NOLAND, JR.

GILBERT D. NOLAND, JR. Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

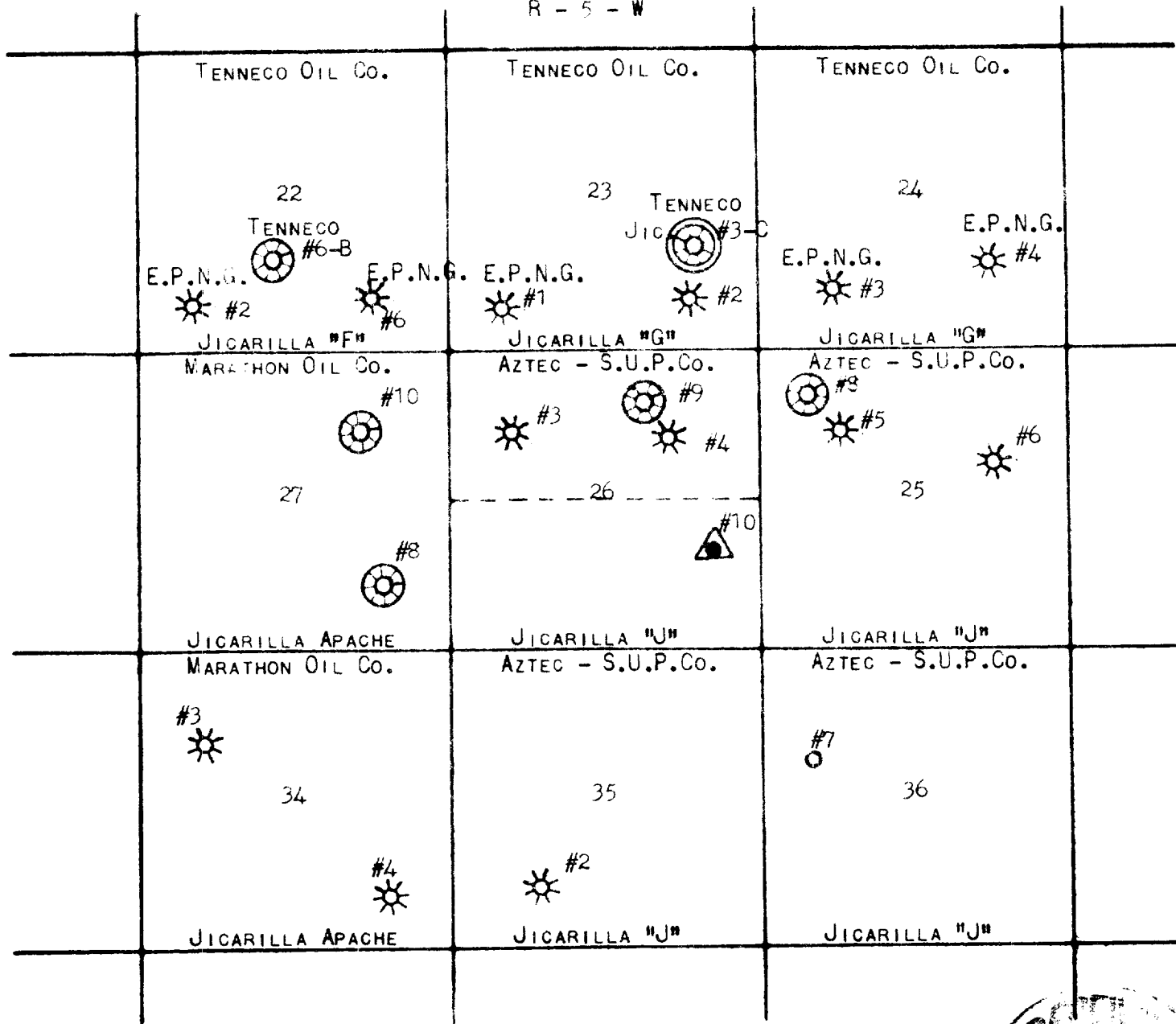
NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.






OFFSET OPERATOR'S PLAT
TO
SOUTHERN UNION PRODUCTION COMPANY'S

WELL: JICARILLA "J" No. 10

LOCATION: 1850 FT/SOUTH LINE AND 790 FT/EAST LINE
SECTION 26, TOWNSHIP 26 NORTH, RANGE 5 WEST, N.M.P.M.
RIO ARriba COUNTY, NEW MEXICO

R - 5 - W



-  PROPOSED DAKOTA - GALLUP DUAL COMPLETION
-  DAKOTA - PICTURED CLIFFS DUAL COMPLETION
-  PICTURED CLIFFS GAS WELL
-  DAKOTA GAS WELL
-  DAKOTA - GALLUP DUAL COMPLETION



SURFACE HOLE SIZE 12-1/4"
PRODUCTION HOLE SIZE 7-7/8"

SOUTHERN UNION PRODUCTION COMPANY

WELL: JICARILLA "JM" #10

LOCATION: 1850 FEET FROM SOUTH LINE & 790
FEET FROM EAST LINE OF SECTION 26,
TOWNSHIP 26 NORTH, RANGE 5 WEST,
N.M.P.M., RIO ARriba COUNTY,
NEW MEXICO.

BASIN DAKOTA - UNDESIGNATED GALLUP
DUAL COMPLETION.

SURFACE CASING: 8-5/8", 24.0#, J-55 SET AT
309 FT. R.K.B. CEMENTED TO SURFACE W/250
SACKS CEMENT.

STAGE COLLAR SET AT 3253 FT. R.K.B. BELOW
PICTURED CLIFFS. CEMENTED TO SURFACE
W/1350 CU. FT. CEMENT.

TOP CEMENT ON 2ND STAGE CEMENT 4200 FT. R.K.B.



STAGE COLLAR SET AT 5472 FT. R.K.B. BELOW
MESAVERDE. CEMENTED W/600 CU. FT. CEMENT.

TOP CEMENT ON 1ST STAGE CEMENT 6100 FT. R.K.B.

1-1/2" INTEGRAL JT., 2.75#, R-CON 55 TBG. SET
TO GALLUP. SET AT 6723 FT. R.K.B.
2-1/16" O.D. BAKER BLAST JT. SET ACROSS GALLUP
PERFS. TOP AT 6712, BOTTOM AT 6732 FT.

BAKER 5-1/2" MODEL "D" PRODUCTION PACKER SET
AT 7090 FT. R.K.B.

1-1/2", E.U.E., 2.90#, R-CON 55 TBG. SET TO
DAKOTA. SET AT 7258 FT. R.K.B.

DAKOTA TBG. PERFORATED FROM 7250-7258' R.K.B.

PRODUCTION CASING: 5-1/2", 15.50#, J-55 Csg.
SET AT 7514 FT. R.K.B. 1ST STAGE CEMENTED
W/540 CU. FT. CEMENT.

P.B.T.D. 7486 FT. R.K.B.

TOTAL DEPTH 7517 FT. R.K.B.

LARKIN FIG. 904, 5-1/2"
CENTRALIZERS RUN ON 30 FT. SPAC-
ING ACROSS GALLUP ZONE FROM 6632
TO 6812 FT. R.K.B. LARKIN FIG.
802, 5-1/2" RECIPROCATING
SCRATCHERS RUN ON 10 FT. SPACING
FROM 6632-6812 FT. R.K.B.

GALLUP PERFORATIONS
6719-6725 FT. RKB.

LARKIN FIG. 904, 5-1/2"
CENTRALIZERS RUN ON 30 FT.
SPACING FROM 7068-7502 FT. RKB.
LARKIN FIG. 802, 5-1/2"
RECIPROCATING SCRATCHERS RUN ON
10 FT. SPACING FROM 7068-7502
FT. R.K.B.

DAKOTA PERFORATIONS
7252-7480 FT. RKB.

