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State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Assesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088
Santa Pe. New Mexico. 87504-2088/

NSTRICT III 1000 Rio Brizos Rd., Arioc, NM 87410		San	Ra Pe,	MEM ME	XXCO 8/30	4-2068	Ť	•			
,						UTHORIZ					
Operator		10 THA	NSPC	HI OIL	AND NA I	URAL GA		PI No.			
MERIDIAN OIL INC.											
P. O. Box 4289, Farmii	ngton,	New M	exico	8749	99					j	
Reason(s) for Filing (Check proper hox) New Well		Channe In	T		Othe	(Please expla	ia)	1 -	- C		
New Well Change in Transporter of:						C/H	Ree.	6.2	3-90		
Change in Operator		ed Cos 🗌									
change of operator give sems unit of the second of previous operator Unit of	n Texa	s Petr	oleum	Corpo	ration,	P. O. B	ox 2120	, Houston	n, TX 77	<u> 252-2120</u>	
L DESCRIPTION OF WELL						·			I I I I I I I I I I I I I I I I I I I		
Lease Name JICARILLA "J"		10	A Pool Name, Including Formation BASIN DAKOTA					of Lesse Lesse No. Federal or Fee C153			
Location	.0) C2.5		· · · · · · · · · · · · · · · · · · ·	0	~0			0		
Unit Lotter	علـ: ـ	350	Foot Pro	om The	<u>U</u> Lim	and TH	Fo	et From The _	_ح_	Line	
Section 26 Township	, 26N		Range	05W	, NA	IPM, RIO	ARRIBA			County	
III. DESIGNATION OF TRANS	SPORTI	FIR OF O	II. ANI	n NATIII	DAT CAS						
						Address (Give address to which approved copy of this form is to be sent)					
METIGIAN UTLING. Name of Authorized Transporter of Casing	rigian UII Inc.					P. O. Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)					
Gas Company of New Mex								ield, NM			
If well produces oil or liquids, give location of tanks,) Unit	Sec.	Twp.	Rgs.	Is gas actually	y connected?	When	7		1	
f this production is commingled with that i	from say of	ther lease or	pool, giv	e commingi	ing order numi	ж:					
IV. COMPLETION DATA		Oll Well	<u> </u>	Das Wall	New Well	Workover	Deepen	Plug Back	Same Besty	Diff Res'v	
Designate Type of Completion		_i	i_		i	, warping		1			
Date Spudded	Date Compt. Ready to Prod.				Total Depth			P.B.T.D.			
Devations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Ges Pay			Tubing Depth			
Performions								Depth Casing Shoe			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					CEMENTING RECORD DEPTH SET			SACKS CEMENT			
1104					OCF IN GCT						
	 				 			 			
				<u> </u>	<u> </u>						
V. TEST DATA AND REQUES OIL WELL (Test must be after r					be equal to or	exceed too allo	mable for thi	is depth or be fo	or full 24 hours	J	
					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing P	TERRITE			Casing Press	ure		Choke Size	w K in		
1					(0) 18						
Actual Prod. During Test	Oil - Bhi	•			Water - Bbls	•	UU.	3 19	90		
GAS WELL					······		 J	UL 3 13	DU/:		
Actual Prod. Test - MCF/D	Length of Test				Bola, Conde	mie/MMCF	OIL	GON Colding.			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			DIST 3				
					ļ			<u></u>			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul				VCE		OIL COR	NSERV	À FION I	บเงเรเด	N	
Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.					.101 0 3 1990						
	1/2	Ma Deller.			Date	Approve	d		100 00 11		
<u> Cestu :</u>	9 a	nwo	YY		By_			3) Sh	_/	
Leslie Kahwajy	Prod	l. Serv	<u>-</u>	erviso				SUPER	ISOR DIS	TRICT #	
Printed Name 6/15/90		(505)	326-9	700	Title	·			-		
Date			lophone						1		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.