

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1850' FSL 790' FEL, Sec.26, T-26-N, R-5-W, NMPM

5. Lease Number

Jic Contract 153

6. If Indian, All. or
Tribe Name

Unit Agreement Name

8. Well Name & Number

Jicarilla 153 #10

9. API Well No.

30-039-20062

10. Field and Pool

Dakota/Gallup

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

070 FARMINGTON, NM

NOV - 6 PM 1:26

14. I hereby certify that the foregoing is true and correct.

Signed May Shaheed (KLM3) Title Regulatory Administrator Date 11/4/98

TLW

(This space for Federal or State Office use)

APPROVED BY DAKOTA Title Lands and Mineral Resources Date DEC 3 1998

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

Jicarilla 153 No. 10
Dakota / Gallup (Commingle)
1850' FSL & 790' FEL
Unit I, Section 26, T26N, R05W
Latitude / Longitude: 36° 27.3239' / 107° 19.2838'
DPNO: 35950
Tubing Repair Procedure

Project Summary: The Jicarilla 153 No. 10 was drilled in 1967 as a dual Dakota / Gallup well. In 1972 the Dakota tubing was repaired and in 1983 the well was commingled. This well is currently experiencing liquid loading problems. An attempt to broach the tubing to install a plunger lift was unsuccessful due to either scaled or corkscrewed tubing (the broach could not get below 333'). We propose to pull and lay down the 1-1/2" tubing, check for fill, install 2-3/8" tubing and add a plunger lift.

1. Hold safety meeting. Comply with all NMCCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary (change out valves for 2-3/8"). Test secondary seal and replace/install as necessary.
3. The tubing is 1-1/2" 2.9# EUE (Assume J55) set at 7209'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBSD should be at +/- 7486'. TOOH with tubing laying down. Check tubing for scale build up and notify Operations Engineer.
4. Pick up new string of 2-3/8" 4.7# J-55 tubing. If fill covers any perforations then TIH with 4-3/4" bit and a watermelon mill on 2-3/8" tubing to PBSD at 7486', cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 7430'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.
6. Production operations will install the plunger lift.

Recommended: *Kevin Midkiff* 10/19/98
Operations Engineer

Approved: *Bruce W. Boyer* 10-20-98
Drilling Superintendent

Kevin Midkiff
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Pager - 564-1653