

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-5700

4. Location of Well, Footage, Sec., T, R, M

1850' FSL, 790' FEL, Sec. 26, T-26-N, R-5-W, NMPM

DHC-2889

5. Lease Number

Jic Contract 153

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Jicarilla 153 #10

9. API Well No.

30-039-20062

10. Field and Pool

Blanco MV/Basin DK/
Tapacito Gallup

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

12-17-01 MIRU. ND WH. NU BOP. SDON.

12-18-01 TOO H w/237 jts 2 3/8" tbg. TIH w/CIBP, set @ 5450'. Load csg w/130 bbl 2% KCl wtr. PT CIBP & csg to 2000 psi, OK. TOO H. TIH, ran CBL-CCL-GR @ 0-5450', TOC @ surface. Good cmt @ 5080-5450', 0-3550'. TOO H. SDON.

12-19-01 (Verbal approval to squeeze from Brian Davis, BLM). TIH, perf 1 sqz hole @ 4940'. Establish injection. TIH w/5 1/2" pkr, set @ 4790'. Pressure up backside to 500 psi. Pump 100 sx Class "B" neat cmt w/2% calcium chloride. Displace w/20.5 bbl wtr. WOC. SDON.

12-20-01 Release pkr, TOO H. TIH w/4 3/4" bit, tag TOC @ 4850'. Drill cmt @ 4850-4900'. PT csg to 1000 psi, OK. TOO H. TIH, ran CBL-CCL-GR @ 4400-5100', TOC @ 4450'. TOO H. SDON.

12-21-01 TIH, perf Point Lookout w/1 SPF @ 5296-5311', 5325-5328', 5345-5347', 5372-5374', 5382-5385' w/30 0.33" diameter holes total. Acidize w/1500 gal 15% HCl. TOO H. SD for holiday.

12-27-01 Frac Point Lookout w/900 bbl slk wtr, 1,315,200 SCF N2, 100,000# 20/40 Arizona sd. TOO H. TIH w/frac plug, set @ 5260'. PT plug & csg to 4050 psi, OK. TOO H. TIH, perf Menefee w/1 SPF @ 4973-4974', 5001-5003', 5053-5057', 5124-5130', 5216-5227' w/30 0.33" diameter holes total. Acidize w/1000 gal 15% HCl. Frac Menefee w/805 bbl slk wtr, 1,114,100 SCF N2, 100,000# 20/40 Arizona sd. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Supervisor

Date 1/8/02

(This space for Federal or State Office use)

APPROVED BY Patricia M. Hester

Title

Date

JAN 14 2002

CONDITION OF APPROVAL, if any:

12-28-01 Blow well & CO. TOOH. TIH w/4 3/4" mill. SD for holiday.
1-2-02 Blow well & CO. Drill frac plug @ 5260'. TIH, blow well & CO.
1-3-02 Blow well & CO. Drill out CIBP @ 5450'. TIH, blow well & CO.
1-4-02 Blow well & CO to PBTD @ 7486'. TOOH 4 3/4" mill. TIH, blow well & CO.
1-5/6-02 Blow well & CO.
1-7-02 Blow well & CO. TOOH. TIH w/238 jts 3 4/8" 4.7# J-55 EUE tbg, landed @
7384'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Gallup/Dakota commingle under DHC-2889