

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well well  
2. NAME OF OPERATOR  
**Supron Energy Corporation**  
3. ADDRESS OF OPERATOR  
**P. O. Box 808, Farmington, New Mexico 87401**  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: **790' South & 790' East line.**  
AT TOP PROD. INTERVAL: **Same as above.**  
AT TOTAL DEPTH: **Same as above.**  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  
TEST WATER SHUT-OFF ☐ ☐  
FRACTURE TREAT ☐ ☐  
SHOOT OR ACIDIZE ☐ ☐  
REPAIR WELL ☐ ☐  
PULL OR ALTER CASING ☐ ☐  
MULTIPLE COMPLETE ☒ ☐  
CHANGE ZONES ☐ ☐  
ABANDON\* ☐ ☐  
(other) **Down Commingling Order No. K-5857**

5. LEASE  
**Contract No. 104**  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**Jicarilla Apache**  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
**Jicarilla "E"**  
9. WELL NO.  
**7**  
10. FIELD OR WILDCAT NAME **Basin Dakota Wild Horse Gallup; Blanco Mesaverte**  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 15, T-26N, R-4W, N.M.P.M.**  
12. COUNTY OR PARISH **Rio Arriba** 13. STATE **New Mexico**  
14. API NO.  
**30-039-20076**  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
**694 KDB**

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rig up.
2. Pull Gallup tubing.
3. Pull Dakota tubing.
4. Mill and pull Packer.
5. Clean out to 8010 ft. and check gas volume.
6. Set Cast Iron Bridge Plug at 7200 ft. and test casing to 2500 psi.
7. Run Gamma-Ray Neutron and OGL logs across Mesaverte (6000 - 7800 ft.)
8. Spot acid across Point Lockout and perforate. Acidize and ball off.
9. Free Point Lockout.
10. Drill bridge plug, clean out, and check volume.
11. Run Baker 5-1/2" Model "D" Packer and set at 7275 ft.
12. Run 1-1/2" E.U.E. tubing for lower zone and set at 7800 ft.
13. Run 1-1/2", I.J. tubing for upper zone and set at 5750 ft.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE March 23, 1979  
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.