

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____												
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____										
2. NAME OF OPERATOR SUPRON ENERGY CORPORATION						5. LEASE DESIGNATION AND SERIAL NO. Contract No. 104											
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' f/South ; 790' f/East line At top prod. interval reported below Same as above At total depth Same as above						7. UNIT AGREEMENT NAME											
14. PERMIT NO.						8. FARM OR LEASE NAME Jicarilla "E"											
DATE ISSUED						9. WELL NO. 7											
15. DATE SPUDDED						10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde											
16. DATE T.D. REACHED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T-26N, R-4W N.M.P.M.											
17. DATE COMPL. (Ready to prod.) 8-1-79						12. COUNTY OR PARISH Rio Arriba											
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6954 R.K.B.						13. STATE New Mexico											
19. ELEV. CASINGHEAD 6944						20. TOTAL DEPTH, MD & TVD 8044 MD & TVD											
21. PLUG, BACK T.D., MD & TVD 8010 MD & TVD						22. IF MULTIPLE COMPL., HOW MANY* 3											
23. INTERVALS DRILLED BY →						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5726 - 5882											
25. WAS DIRECTIONAL SURVEY MADE No						26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-Ray Neutron 6000 ft. to 5000 ft.											
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
See Previous Reports																	
29. LINER RECORD						30. TUBING RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
See Previous Reports										1 1/2" EUE		5777		7294			
31. PERFORATION RECORD (Interval, size and number) One 0.43" hole at each of the following depths: 5726, 5739, 5748, 5761, 5779, 5783, 5788, 5792, 5806, 5813, 5835, 5849, 5856, 5863, 5882 (15 holes)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED											
5726 - 5882						45,000 lb. of 20-40 sand and 45,000 gal. 1% Kcl water											
33. PRODUCTION						34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Shut-In											
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO			
8-1-79		3 hours		3/4"		→		-----		262		-----		-----			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		OIL GRAVITY-API (CORR.)							
163		668		→				2129									
35. LIST OF ATTACHMENTS						36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.											
SIGNED Kenneth E. Roddy						TITLE Production Superintendent						DATE August 10, 1979					
						U. S. GEOLOGICAL SURVEY						DURANGO, COLO.					

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form, submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by the Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			See Previous Reports		