to of twental		1 51	
DISTRIBUTION			
ANTA FE		1	
FILE		1	
1.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		/	
		T	

ANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1.	
FILE	<u> </u>	AND	Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	S	
TRANSPORTER OIL /				
OPERATOR /				
PRORATION OFFICE	—			
Operator				
Southern Union Prod	uction Company			
P. O. Box 806, Farm	ington, New Mexico 87401			
Reason(s) for filing (Check proper b	ox)	Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry Go	as I Change in Name of	Transporter	
Change in Ownership	Casinghead Gas Conde			
If change of ownership give name		•		
and address of previous owner				
II. DESCRIPTION OF WELL AN				
Lease Name	Well No. Pool Name, Including F		Lease No.	
Jicarille TE	7 Basin Dakota	State, rederal of	Fee Federal 10. 04	
Unit Letter 7	90 Feet From The South Lir	ne and 790 Feet From The	East	
			.11	
Line of Section 15	ownship 26 Herth Range 4	. West , NMPM, Rio Arz	County	
	RTER OF OIL AND NATURAL GA			
Name of Authorized Transporter of C		Address (Give address to which approved	copy of this form is to be sent)	
Platea Name of Authorized Transporter of C	casinghead Gas or Dry Gas	Address (Give address to which approved	CODY of this form is to be sent)	
Gas Company of New		Address (Give address to which approved First International Buil	ding, Dallas, Texas	
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected? When	1,76.IV	
give location of tanks.		 		
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Complete	ion - (X)	New Well Workover Deepen F	Plug Back Same Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth F	P.B.T.D.	
Date Spaced	Date Sompli Head, to ried		.5.115.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
Periorations			repin dusing shot	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>		
. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil and opth or be for full 24 hours)	must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, e	etc.)	
Length of Test	Tubing Pressure	Casing Pressure C	Choke Size	
Length of Test	rannia Ligerala	Captual Lingson	AGT RIM	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	ias - MOF	
CAR WELL			FF 171976	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	iratity of Sendensate COM.	
			choke Fire DIZE.	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	choke Pixe DI21.	
CERTIFICATE OF COURT 14		OIL CONSERVATI	ON COMMISSION	
. CERTIFICATE OF COMPLIA	1CL			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SED 47 1976 . 19		
		By Original Signed by A. R. Kandrick		
		TITLE SUPERVISOR DIST. #3		
		This form is to be filed in com If this is a request for allowable	e for a newly drilled or deepened	
	nature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		
Area Superintendent				
	itle) 76	able on new and recompleted wells.		
	(Date) well name or number, or transporter, or other such chan		or other such change of condition.	
''		Senerate Forms C-104 must be	a filed for each nool in multiply	