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DISTRIBUTION			TERMINATION COURTESION		
IANTA PE		NEW MEXICO OIL COM		ISSION	Form C=104 Supersedes Old C=104 and C=11
FILE	REQUEST FOR ALLOWABLE AND				Cifective 1-1-65
y,s.G.\$,	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA				AS .
LAND OFFICE	AUTHO				
OIL	•	AND AND AND			
TRANSPORTER GAS					
OPERATOR					
PROBATION OFFICE					
Operator	eation Cor	mna nv	•	•	•
Southern Union Explor					
1217 Main Street, Sui	te 400.	Texas Federal Bl	dg., Dallas, T	exas 7520	02
Reason(s) for filing (Check proper box)			Other (Please	e explain)	
New Well	Change in Transporter of: Change of operator and address.				
Recompletion	OII	Dry Gas	•		
Change in Ownership	Casinghed	ra Gus Condens			,
				tral Expre	essway, Bldg. V, 5th Fl.
If change of ownership give name Stand address of previous owner	JPRON Ene	rgy Corporation,	<u>Dallas, Texa</u>	s 75231	
and sources of pierroes owner					
DESCRIPTION OF WELL AND L	EASE	Pool Name, Including For	rmation	Kind of Lease	Lease No.
Jicarilla "E"	7. ell No.	Basin Dakota		State, Federa	lerFee Federal 104
010011110		•		<u></u>	
Location P 790		South	790	Feet From	East
Unit Letter;	Feet Fro	_	•		Rio Arriba
15 Town	26N	- Range	4W NIAPI	м,	County
Line of Section 18w				•	
DESIGNATION OF TRANSPORT	ER OF OIL	AND NATURAL GAS	5	1/11	ved copy of this form is to be sent)
Name of Authorized Transporter of Oil	or C	ondensate (X)	•		
Plateau Inc.			Box 108 Farmi	ngton, New	Mexico 87401 ved copy of this form is to be sent)
Name of Authorized Transporter of Cost	nghead Gas [or Dry Gas 💢			g., Dallas, TX 75202
Gas Company of New Mexic	:0	Twp. Ege.	Is gas actually connec	ted? Wh	en
To well produces oil or liquids,	Unit Sec	1 1 1		į	· · · · · · · · · · · · · · · · · · ·
give location of tanks.			-i coingling and	er number:	
If this production is commingled wit	h that from a	ny other lease or pool, i	give comminging ord		
COMPLETION DATA	1,	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completio	n = (X) : i		1		P.B.T.D.
Date Spudded	Date Compl.	Ready to Frod.	Total Depth		P.B.1.D.
			Top Gu/Gas Pay		Tuking Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Proc	lucing Formation	10p 0:170us Pu		
					Depth Casing Shoe
Perforations .					
		TUBING, CASING, AND	CEMENTING RECO	RD	
		G & TUBING SIZE	DEPTH	SET	SACKS CEMENT
HOLE SIZE	CASIN	G & TODING CITE	1		
	 				
	<u>:</u>		1		<u> </u>
	1		<u>i</u>		
. TEST DATA AND REQUEST F	OR ALLOW	ABLE (Test must be a	fler recovery of total ve	olume of load of	l and must be equal to or exceed top allo
OIL WELL			Producing Method (F	mrs, bumb. ses	lift, etc.)
Date First New Cil Run To Tenks	Date of Test		P.C.C.C.		
	Tables Bressing		Cosing Pressure		Chora-Size
Length of Test	Tubing Pressure		A		
	Cil-Bbis.		Water-Bbie.		Geo-MCF
Actual Prod. During Test			1		Eller March 1986
	1			-	JAN2 5 1383
CACWELL					
GAS WELL Actual Prod. Tool-MCF/D	Length of Test		Bble. Concensore/MMCF		Gravity of Consensule
7-13-1		•	1	<u> </u>	Choke Size
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)		Cosing Fressure (5)	י לפר-זמן	

VI. CERTIFICATE OF COMPLIANCE I hereby certify that the sules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bignorwel

COMMISSION OIL JAN 52 8 1989 N APPROVED

Original Signed by PRANK T. CHAYS PERVISOR DISTRICT # 3 This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 188.

All sections of this form must be filled out completely for allowable, on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner call name or number, or transporter, or other such change of condition Canada Forma Catha must be filed for each and in multiple

(Tule) 30/80

Drilling & Production Engineer

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