

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Southern Union Exploration
3. ADDRESS OF OPERATOR
P.O. Box 2179, Farmington, NM 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Sec. 15, T26N, R4W
AT TOP PROD. INTERVAL: (790 FSL, 790 FEL)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- | | | |
|----------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) | <input type="checkbox"/> | <input type="checkbox"/> |

5. LEASE
Jicarilla Contract #104
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache Tribe
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla "E"
9. WELL NO.
E-7
10. FIELD OR WILDCAT NAME Basin Dakota, Wild Horse Gallup, Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T26N, R4W, NMPM
12. COUNTY OR PARISH 13. STATE
Rio Arriba Co. New Mexico
14. API NO.
30-039-20076
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6954 KDB

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AUG 18 1983
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

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OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulled 1 1/2" IJ Mesa Verde tubing. Pulled 1 1/2" EUE Gallup- Dakota tubing.
2. Ran in hole with Gallup- Dakota tubing for individual production as follows: landed at 7766'; 2 jts 1 1/2" tubing, Baker Model 'D' packer at 7700', seating nipple 7699', sliding sleeve at 7697', 14 jts 1 1/2" tubing, Baker FH packer at 7220' and 221 jts 1 1/2" tubing. Landed Mesaverde tubing as before.
3. The Gallup-Dakota, previously commingled, now will produce the Dakota alone. The Gallup is shut in behind sliding sleeve.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Supervisor DATE 8-15-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

AUG 25 1983

FARMINGTON RESOURCE AREA

BY [Signature]

NMOCC

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U.S. DEPARTMENT OF AGRICULTURE
WASHINGTON, D.C.

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