OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

--. -- .-----DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS

(Date)

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROBATION OFFICE					
SOUTHERN UNION EXPLO	RATION COMPANY				
P. O. BOX 2179 FA	RMINGTON, NM 87499				
Reason(s) for filing (Check proper box,		Other (Please	explain)		
New Well	Change in Transporter of:				
Recompletion	Oil Dry Go	25 🔲			
Change in Ownership	Casinghead Gas Conde	nsate XX			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.
Jicarilla "E"	7 Blanco Mesa	Verde State, Federal		or Foo Federal	Cont 104
Location P 790	Feet From The South Lin	ne and 790	Feet From T	ha Fast	
Unit Letter f : 790	Feet From The SOUCH LIN	- 7 <u>5 0</u>	reet rrom :	ne <u>nast</u>	
Line of Section 15 Tow	mahip 26N Range 4	W , NMPM	. Rio Arr	iba	County
DESIGNATION OF TRANSPORT	or Condensate XX	Address (Give address	to which approv	ed copy of this form is	to be sent)
Conoco Inc Surface Transportation		·			
Name of Authorized Transporter of Cas	P. O. Box 1429 Bloomfield, NM 87413 Address (Give address to which approved copy of this form is to be sent)				
Gas Company of New Me		P. O. Box 1899	Bloomfi	eld. NM 87413	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When			
give location of tanks. If this production is commingled wit	h that from any other lease or pool,	give commingling order	number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	i'v. Diff. Resiv.
Designate Type of Completio	 		. <u> </u>		<u> </u>
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations				Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECOR	D	<u> </u>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
					
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volu pth or be for full 24 hours	me of load oil o	and must be equal to or	exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift		i, esc.)	
1 A of Tool	n of Test Tubing Pressure Casing Pressure			Châte Size	
Length of 142.					المنتق
Actual Prod. During Test	Oil-Bbls.	Water-BH	241984	Gas-MCF	4
			CON. D		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensed MMC		Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size	
CERTIFICATE OF COMPLIANC	F		ONSERVAT	IION DIVISION	
			- SFP	24 1984.	19
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Stank 19			
		BY			
		TITLE		R DISTRICT # 3	
(2011 Belling)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
PRODUCTION SUPERVISOR (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
SEPT. 21, 1984		Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply completed wells.