Budget Bureau No. 1004-0135 Ferm 3160-5 UNITED STATES

SUBMIT IN TRIPLICATE*

Other instructions on reverse side) Expires August 31, 1985 (November 1983) 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331, BUREAU OF LAND MANAGEMENT Jicarílla Contract #104 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) Jicarilla Apache 7: UNIT AGREEMENT NAME OIL GAS WELL WELL OTHER 8. FARM OR LEASE NAME NAME OF OPERATOR Southern Union Exploration Company Jicarilla "E" 9. WBLL NO. ADDRESS OF OPERATOR 324 Highway US64 NBU3001 Farmington, NM 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 10. FIELD AND POOL. OR WILDCAT Blanco MV, Basin Dak 11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA at surface: 790' FSL & 790' FEL Sec 15-T26N-R4W NMPM 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR. etc.) 12. COUNTY OR PARISH; 13. STATE Rio Arriba 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL TEST WATER SHUT-OFF MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING PRACTURE TREAT SHOOTING OR ACIDIZING ABANDON MENT® SHOOT OR ACIDIZE ABANDON* REPAIR WELL (Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) andonment of Wildhorse Gallup (Other)t.emp 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) The Wildhorse Gallup zone was temporary abandoned in September 1985. Operating pressures are now in the range that the Gallup formation might produce in commercial quantities. We request permission to set a plug in the Dakota Packer, test the Dakota string to 500#, slide sleeve and open Gallup formation thru blocked Dakota string and evaluate for production. See attached diagram. OIL CON. DIV DIST. 3 teriffy that the foregoing is true and correct 18. I hereby DATE September 10, 1990 Drlg & Prod Supt. SIGNED (This space for Federal or State office use)

*See Instructions on Reverse Side

TITLE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

жиль «SEP 13 1990 ...

APPROVED

AREA MANAGER

