

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE \*  
(See other instructions on  
reverse side)FORM APPROVED  
OMB NO. 1002-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. CONT 104	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER  b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER						6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA APACHE	
						7. UNIT AGREEMENT NAME JICARILLA E	
						8. FARM OR LEASE NAME, WELL NO. #7	
2. NAME OF OPERATOR CONOCO INC.						9. API WELL NO. 30-039-20076	
3. ADDRESS OF OPERATOR 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424						10. FIELD AND POOL, OR WILDCAT TAPACITO PICTURED CLIFFS	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 790' FSL - 790' FEL At top prod. Interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 15, T26N-R4W, UNIT P	
				14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH RIO ARriba COUNTY	13. STATE NM
15. DATE SPUDDED 10/17/67	16. DATE T.D. REACHED 10/29/67	17. DATE COMPL. (Ready to prod.) 3/24/98 (PC)		18. ELEV. (DF, RKB, RT, GR, ETC) * 6954' KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8044' TVD		21. PLUG, BACK T.D. MD. & TVD 8010'		22. IF MULTIPLE COMPL. HOW MANY * DUAL PC AND DHC'D MV/DK		23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 3594' - 3630' TAPACITO PICTURED CLIFFS						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN OIL CON. DIV.						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well) DIST 3							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
10-3/4"		32.75#		337'		15"	
7-5/8"		26.40#		3844'		9-7/8"	
5-1/2"		15/50#		8044' BTM		6-3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
5 1/2		3678		8044		6259	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1-1/2"		3600' (pc)		3750'			
2-3/8"		7785'(mv/dk)					
31. PERFORATION RECORD (Interval, size and number) 3594' - 3630' SEE ATTACHED SUMMARY				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33. * PRODUCTION							
DATE FIRST PRODUCTION 3/24/98		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING				WELL STATUS (Producing or shut-in) P - DUAL PC AND DHC'D MV/DK (DHC#1653)	
DATE OF TEST 3/26/98		HOURS TESTED 24		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS 3-1/2" tbg @ 130#		CASING PRESSURE n/a		CALCULATED 24 - HR RATE		OIL - BBL 0	
						GAS - MCF 809 mcf/d	
						WATER - BBL 0	
						OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY Robert Mayberry w/ Flint Construction	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Debra Bemenderfer</u>				TITLE <u>DEBRA BEMENDERFER, As Agent for Conoco Inc.</u> DATE <u>4-27-98</u>			

CONOCO INC.  
**JICARILLA E - #7**  
 API # 30-039-20076  
 SEC. 15 - T26N-R04W UNIT LETTER "P"  
 790' FSL - 790' FEL

03/11/98 MIRU, RIH w/ 6700' of 2 3/8" tbg, pick up an tally, tag up on Baker model D pkr, at 7705' Mill out pkr, POOH w/ 100 stands of 2 3/8" tbg.

3/12/98 POOH w/ 20 stands, 6 drill collars, lay down collars, milling tools. No pkr or milling extension. RIH w/ pkr milling tool and plucker, tag pkr at 7980', Latch on to pkr. POOH w/ 2 3/8" tbg., drill collars, milling tool an body of pkr.. no milling extension.

3/13/98 RIH w/ overshot, 4 11/16" w/ 247 joints of 2 3/8" tbg to 7986" tag up on fish, rotate on in, try to latch it on. POOH w/ 247 joints of tbg. no fish. PIH w/ bit an scraper for 5 1/2" csg. to 7986', POOH w/ tbg, bit an scraper.

3/16/98 POOH w/ 2 3/8" kill string RIH w/ 40' of csg. Patch for 5 1/2" csg. Top of patch at 7302'. Tally in hole. MIRU pump truck, max. press was 2500#, load tbg press. Up tbg to anchor cyl., lower tbg to open by pass, by pass would not work, work tbg up an down, would not by pass. RU swab, made 4 swab runs recovered 20 bbls fluid. lower tbg by pass working OK PU tbg close by pass.

3/17/98 Reset csg. Patch setting tool 7 times, made total of 11', total footage set is 31' on last run could not set tool, would not press.

3/21/98 RIH w/ wash over shoe, one joint wash pipe, jars, six drill collars an 2 3/8" tbg to 7305'. Try to cut over csg patch, try for over one hour, made no hole. POOH w/ tbg collars, jars an washpipe, shoe. RIH w/ tapered mill, one joint of wash pipe, jars an six drill collars an 65 stands of 2 3/8" tbg.

3/23/98 RIH w/ tbg to 7035' tag up on patch. Start working taper. RU swab, swab tbg, recovered 30 bbls, POOH w/ tbg, collars, jars, wash pipe an taper mill. RIH w/ wash over shoe, one joint of wash pipe, jars, collars and 65 stands of 2 3/8" tbg.

3/24/98 RIH w/ tbg. To 7306', mill over patch, made 3', POOH w/ tbg, drill collars, jars, washpipe an washpipe shoe, (2' piece of patch in washpipe.) RIH w/ RBP to 3699', set RBP. POOH w/ tbg an setting tool. Load csg 175 bbls KCL, test csg to 1000# tested OK. RU Wireline unit, RIH w/ GR/CCL logging tool, log well from 3687' to 3000' POOH w/ logging tool RIH w/ 4' HSC perforating gun, perf as followed. 3620' to 3630'-10'-3 spf, 120 degrees, 30 shots, 3604' to 3616', 12'-3 spf-36 shots 3594' to 3602'-8'-3 spf, 24 shots. POOH w/ perf gun. Dump 50 gals of sand down csg. On top of RBP

3/25/98 RIH w/ 7 5/8" pkr an 116 joints of 3 1/2" tbg to 3620', well ready to frac.

3/26/98 24 hrs. flow test, tbg press. Stabilized at 130# on tbg end of tbg is at 3550', well make 809 mcf/24 hrs. pkr set at 3550' well flow up 3 1/2" tbg, o fluids, Witnessed by Robert Mayberry w/ Flint. PU on tbg. Release pkr, kill well w/ fluid behind pkr about 50 bbls. POOH w/ 3 1/2" tbg. Lay down on trailer, 116 joints an 7 5/8" treating pkr. RIH w/ retrieving head for RBP, an 52 stands of 2 3/8" tbg to 3228'

3/28/98 RIH w/ 5 stands of 2 3/8" tbg tag fill at 3636', start up compressors, circulated hole, clean all sand off of plug, but no sand to surface, tried several soap sweeps, no sand to surface.

3/30/98 POOH w/ tbg, retrieving head, RIH w/ hydrostatic bailer, tag fill at 3640', tag fill at 3667', clean out to 3687'. POOH w/ tbg and bailer.

3/31/98 RIH w/ bailer an tbg tag sand at 3657', clean to 3687', POOH w/ tbg an bailer., RIH w/ bailer tag sand at 3677' clean out to 3687' POOH w/ tbg. and bailer.

4/1/98 RIH w/ retrieving head and tbg tag fill at 3680' clean sand to 3687' latch on to RBP, release plug, POOH w/ tbg., retrieving head and RBP. RIH w/ mule shoe collar, seat nipple, an 2 3/8" tbg, tag up on csg patch at 7308', could not get threw. POOH w/ tbg.

4/4/98 RIH w/ taper mill, jars, 6 drill collars an tbg to 7308', Dress up top of csg. Patch OK. PU w/ tbg., collars, jars and mill. To top of liner

4/6/98 POOH w/ 50 stands of 2 3/8" tbg, 6 drill collars, jars, and mill. RIH w/ 2 3/8" mule shoe collar, 2 3/8" seating nipple, 128 joints of 2 3/8" tbg, Baker Model 45A Lokset pkr, 118 joints of 2 3/8" tbg set pkr land tbg. EOT at 7785'. RU off set spool, change tools to 1.9", RIH w/ 1 1/2" seat nipple, 1-6' sub, an 110 joints of 1 1/2" tbg. Land short string. EOT at 3600' RD floor, RD off set spool, RDBOP, RUWH.

4/7/98 PC. Tbg press. 300# csg press. 300# DK/MV tbg press0# RIH swab (longstring) Int. fluid level 4200' made 22 swab runs recovered 113 bbls of H2O final fluid level at 5800'

4/8/98 PC csg. 325# tbg. Press 310# DK-tbg press 0#.

4/9/98 PC csg. Press 325# tbg. Press 300# DK tbg press. 200# open tbg, tbg blew down, RIH w/ swab, tag int. fluid level at 6000' made 2 swab runs well kick off, recovered 6 bbls of h2O. Flow well to tank for 3 hrs. SWI RDPU RDMO.