5 NC	00 ] [6]0	<b>9</b>		
5 US( Form 9-33) 2 EPI		JNITED STATES	SUBMIT IN TRIPLICATI	Form approved. Budget Bureau No. 42-R1424.
(May 1963) Z LI	NG Hugh <b>DEPARTN</b>	5. LEASE DESIGNATION AND SERIAL NO.		
1 Co		Cont. #120		
	HNDRY NOT	CES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use	this form for propos Use "APPLICA	Jicarilla Apache		
1.	Use ATTIMON	7. UNIT AGREEMENT NAME		
OIL GA	S OTHER			
2. NAME OF OPERA		8. FARM OR LEASE NAME  Jicarilla		
	me P. McHugh	9. WELL NO.		
3. ADDRESS OF OPE	Petroleum Cl	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
4 LOCATION OF WE	LL (Report location c	10. FIELD AND POOL, OR WILDCAT		
See also space l At surface	( Delow.)	Basin Dakota 11. BEC., T., B., M., OZ BLK. AND		
700	fnl 880' fv	SURVEY OR AREA		
790	1111 000 11	30-26N-4W NMPM		
14. PELMIT NO.		15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		6628' Gr. 6641	* RKB	Rio Arriba N. M.
16.	Check As	propriate Box To Indicate	Nature of Notice, Report, o	r Other Data
	NOTICE OF INTEN	TION TO:	SUBS	EQUENT REPORT OF:
TEST WATER S	HUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TRE	1 1	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIE	DIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL		CHANGE PLANS	(Other)(Note: Report rest	nits of multiple completion on Well mpletion Report and Log form.)
(Other)	SED OR COMPLETED OP	CRATIONS (Clearly state all perti	nent details, and give pertinent da	tes, including estimated date of starting any tical depths for all markers and zones perti-
proposed wo neat to this v	rk. If well is directi- vork.) *	onally drilled, give subsurface i	cations and measured and true ve	
			<u>:</u>	a 이 불 다음 하는 그는 말 지지를 보면 되었다.
11/3/67	Spud 13 3/4	1" hole 5:00 P.M.,	11/2/67. Drill to 3	39'. 3/40 - 339'. Ran
	30 34- 0 1	2/90 A A 22 /6# 6	=#H XR 31WL CSU.	T.E. 327.29, set at 337' D.B. 6 A.M., 11/3/67.
	W.O.C.	ted With 225 SX. Ci	ass A LA Caci. I.	
	W.U.U.	a management		
107 167	T D 76201	Dan 237 its 4 1/2	" 0.D., 29 its. 11.6	#, 208 jts. 10.5#, J-55,
11/21/67				
	returns whil	e cementing; recipi	ocated csy. Willie ce Comented second st	age through Baker Stage
	closed stage	tool with 2500 ps	i., opened third stag	ge tool. Cemented third
				lyS 400 (900 cu. ft slurry). st 5 bbls. of displacement. w/2500 psi. Nippled up.
/NEW/	P.O.B. 2:15	P.M., 11/20/6/. L	Closed stage tool	w/2500 psi. Nippled up.
M1 2 /	Max. cement	119 hress. 1000 har		<del> </del> • • • _ •
111967				
11110	by that the foregoing	is true and correct		
CON, CONT	y that the foregoing ginal signed s	y T. A. Dugan	Engineer	DATE 12/1/67
OIST.				
(This pace 10	or Federal or State of	fice use)	PF	CEIVED
APPROVED I	SY	TITLE _	1/1	DATE - STATE
COLDITIONS	OF APPROVAL, IF	A.1.4 ·	n	C 8 1967
			יט	
		*See Instruct	ions on Reverse Side	EOLOGICAL SURVEY
			U. S. G	MINGTON, N. M.

5 USGS 1 File

Form 9-331 2 EPNG 1963) 1 McHugh <b>DEPA</b>	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.		
1 Cont.	Cont. #120		
SUNDRY N (Do not use this form for Use "AP"	Jicarilla Apache		
OIL GAS WELL OTE	7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR  Jerome P. McH	8. FARM OR LEASE NAME Jicarilla		
3. ADDRESS OF OPERATOR	9. WELL NO.		
930 Petroleum  4. LOCATION OF WELL (Report loca See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface	Basin Dakota		
790' fnl 880	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	, RT, GR, etc.)	30-26N-4W NMPM 12. COUNTY OR PARISH 13. STATE
	6628' Gr. 6641'	RKB	Rio Arriba N. M.
16. Chec	k Appropriate Box To Indicate N	lature of Notice, Report, or C	Other Data
NOTICE OF	INTENTION TO:	SUBSEQU	DENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	BEPAIRING WELL  ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL (Cther)	CHANGE PLANS	(Other) (Note: Report results Completion or Recomp	of multiple completion on Well letion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETE proposed work. If well is o	ED OPERATIONS (Clearly state all pertinen directionally drilled, give subsurface located)	The state of the s	including estimated date of starting any al depths for all markers and zones perti-
nent to this work.) *		** **	
1/29/67 Min. 5000 p rate 28 bb1 Well shut i	cid, 90,300 gal. water wosi. Max. 5200 psi. Avs. Flowed well on P.M. Well making es	ith 4# J-166 per 1000 e. 5100 psi. Final 5 ut in 1900 psi. 10 m to pit - well kicked t. 3000 MCF.	5200 psi. Ave. inj. nin. shut in 1750 psi. off dry enough to
RKB with E out plug.	O' Killed well. Pulled 2 3/8" O.D., 4.7#, J-55, Baker Model "E" packer - Swab well 2 1/2 hrs. nut well in for test.	set at /28/ . Pumpe	7493.58 - set at 7506' ed out tbg pumped
	/ ou co	1 1967 N. COM.	
18. I hereby certify that the forego	oing is true and correct	gineer	12/7/67
(This space for Federal or Sta	te office use)	F	RECEIVED
APPROVED BYCONDITIONS OF APPROVAL,	IF ANY:		DEC 8 1967
		•	tarka in San ay ta