l File

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II F.O. Drawer DD, Antesia, NM 88210

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICTIII
LIVE Die Resen Rd. Ariec. NM 87410

l.					AUTHORIZ TURAL GA					
NASSAU RESOURCES,	INC					Well API No. 30-039-20079				
Address		30-039-20079								
P. O. Box 809, Fa	rmington,	N.M.	87499	T Ou	er (l'lease expla	in)				
i'ew Well	Chan	ge in Trans		ري و	ici (i reac apra	,				
Recompletion UX	Oil Casinghead Gas	Dry		ree	estivo 7/	1 /02				
I change of operator give name					ctive 7/		07/00			
•	ome P. McH	iugii, r	.U. DOX	009, ra	rmington	N.M.	8/499			
J. DESCRIPTION OF WELL A		No. Pool	Name, Includi				Lease No.			
Jicarilla	l Lindrith Ga						telephoritee - JC 120			
Location Unit LetterD	:790	Feet	From The	NorthLin	e and <u>88</u> 0) Fe	et From The _	West	Line	
Section 30 Township	26N	Rang	ge 4W	, N	MPM, Ric	Arriba		· · · · · · · · · · · · · · · · · · ·	County	
II. DESIGNATION OF TRAN	SPORTER O	F OIL A	ND NATU	RAL GAS					•	
or Condensate Address (Give address to which approved copy of this form is to be sent)								u)		
Giant Refining, Inc. Home of Authorized Transporter of Casinghead Gas (XX) or Dry Gas []				P.O. Box 256, Farmington, N.M. 87499 Address (Give address to which approved copy of this form is to be sent)						
Williams Field Service					P O Box 58900, Salt Lake City, Utah 84158-09					
If well produces oil or liquids, give location of tanks.	Unit Sec. 3.0	1 mp 26 N	•	`	ly connected?	When	7			
f this production is commingled with that if V. COMPLETION DATA	4			lYes ing order num						
Designate Type of Completion	- (X) Oil	Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Frod.			Total Depth			P.B.T.D.			
Flevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Ferforations					Depth Casing Shoe					
	TUBI	NG, CA	SING AND	CEMEN11	NG RECOR	Ď	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
								· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUES	T FOR ALL	ÖWĀBL	Ē	<u></u>			<u> </u>			
)IL WELL (Test must be after re	ecovery of total vo								() ₍₎ 5 = ~	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure			Casing Pressure			JUN 2 3 1993			
Actual Frod. During Test	Oil - Bbls.			Water - Bbls.			OIL CLAISE AND			
GAS WELL								DIST.	9	
Actual Frod. Test - MCF/D	Length of Test			Bbls, Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF CONICLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Jean Percel Signature				OIL CONSERVATION DIVISION Date Approved By						
Fran Perrin Regulatory Lightson Frinted Name 6/24/93 505 326 7793 Telephone No.										
· · · · · · · · · · · · · · · · · · ·	NAME OF THE OWNERS OF THE OWNER, WHEN	THE PARTY OF THE PARTY OF			· The second second		1000			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each root in multiply completed wells.