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DISTRIBUTIO			
SANTA FE		1	
FILE		1	_
ม. s .g.s.			
LAND OFFICE			
IRANSPORTER	OIL	1	
IRANSPORTER	GAS	1	
OPERATOR		1	
PROBATION OFFICE			Ţ ·— ·

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65			
	J.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (•			
	LAND OFFICE		THE SET OF AND MATURAL I	343			
	TRANSPORTER GAS (_					
	OPERATOR /						
I.	PRORATION OFFICE Operator						
	Southern Union Production Company						
	I	ngton, New Mexico 87401					
	Reason(s) for filing (Check proper box		Other (Please explain)				
	New Well Recompletion	Change in Transporter of: Oil Dry Ga	s K Change in Mana	of Transporter			
	Change in Ownership	Casinghead Gas Conder					
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND						
	Lease Name Jicarilla *E*	Well No. Pool Name, Including F 8 Basin Del		e Lease No. Contract			
	Location Unit Letter 6 ; 11	90 Feet From The Kerth Lin	ne and 1480 Feet From	The West			
							
	Line of Section 15 To	wnship 26 North Range	4 Vest , NMPM, Rio 1	County County			
III.		TER OF OIL AND NATURAL GA					
	Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)			
	Name of Authorized Transporter of Co	isinghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)			
	Gas Company of New M		Attas Mr. R. J. McGre	75270			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en '			
IV.	If this production is commingled wind COMPLETION DATA	ith that from any other lease or pool,					
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
•	TOOT DATA AND REQUEST E	OD ALLOWARIE (Test must be a	francisco of total values of land ail	and must be equal to as exceed top allow-			
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MOF E Late			
	Actual Float Saling 102						
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate).			
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size Oll DiST. 3			
3/1	CERTIFICATE OF COMPLIAN	CF	OH CONSERVA	ATION COMMISSION			
٧4.	VI. CERTIFICATE OF COMPLIANCE		SFP 4 7 1976				
	I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED, 13				
above is true and complete to the best of my knowledge and belief. Endy D. Notto (Signature) Area Superintendent (Title)		BY Original Signed by A. R. Vondrick TITLE SUPERVISOR DIST. #3					
					This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
		able on new and recompleted we	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,				
			September 2, 1976				well name or number, or transport
				Senerate Forms C-10d must be filed for each pool in multiply			