2.00 60-122		15	1
DISTRIBUTI			
ANTA FE		17	
FILE		17	7
J.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	\Box	
	GAS	T	
OPERATOR		/	

August 20, 1979

(Date)

	J.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR AND Effective AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					ld C-104 and C-1 65			
1.	PRORATION OFFICE Description of the control of the								
	SUPRON ENERGY CORPORATION ddress								
	P.O. Box 808, Farmington, New Mexico 87401 coson(s) for filing (Check proper box) Other (Please explain)								
	New Well	opened a new zone in an old well.							
	Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	ensate						
	If change of ownership give name and address of previous owner								
11.	DESCRIPTION OF WELL AND								
	Lease Name	Well No. Pool Name, Including F		Kind of Lease	Fee Federal	Contract			
	Jicarilla "E"	8 Blanco Mesave	rae	State, 7 edetal of	rec rederal	<u> </u> #104			
	Unit Letter C ; 119	PO Feet From The North Lin	ne and 1480	Feet From The	West	····			
	Line of Section 15 To	wnship 26 North Range 4	West , NMPN	A, Rio Ar	riba	County			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS						
	Name of Authorized Transporter of Oil Plateau, Inc.	or Condensate X	Address (Give address Box 108, Farm	• •		•			
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🗶							
	Gas Company of New Mex	TUnit Sec. Twp. Pge.	Address (Give address to which approved copy of this form is to be sent) First International Building, Dallas, Texas Attention: Mr. R. J. McCrary Is gas actually connected? When			lexas			
	If well produces oil or liquids, give location of tanks.	C 15 26N 4W	No No	l l					
		th that from any other lease or pool,	give commingling orde	r number:					
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Pl	lug Back Same Res	'v. Diff. Res'v.			
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	- P	B.T.D.	1			
		8/16/79	7905		7885				
	Elevations (DF, RKB, RT, GR, etc.) 6803	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 5588	Tı	ubing Depth 5654				
	Perforations					Depth Casing Shoe			
-	5588 - 5758	TUBING, CASING, AND	CEMENTING PECOP		7902				
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEM	ENT			
	CDE DDDUTO	TIC PEROPEC FOR CACTNO							
ŀ	SEE PREVIO	US REPORTS FOR CASING							
		1-1/2", 2.75#, I.J.	5654						
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life		·c.)				
}	Length of Test	Tubing Pressure	Casing Pressure	CH	noke Size				
-	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Ge	se - MCF				
I_			<u> </u>						
-	GAS WELL		I Dille Continue of the	- Ta					
	Actual Prod. Test-MCF/D 2650	Length of Test 3 Hours	Bbis. Condensate/MMCF	Gi	avity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 1082	Casing Pressure (Shut- 1250	-in) Ch	3/4"				
VI A	Back Pressure			ONSERVATION	N COMMISSION				
AUG 2.3 1979									
•	hereby certify that the rules and recommission have been complied w	TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened							
ì	bove is true and complete to the								
	./								
	1. 45 h.								
ĸ	enneth E. Roddy (Signal	wey / OZ	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
P	roduction Superintendent	All sections of this form must be filled out completely for allow-							

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.